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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
2. Name of Operator	
Aztec Oil & Gas Company	
3. Address of Operator	
P. O. Drawer 570, Farmington, New Mexico 87401	
4. Location of Well	

7. Unit Agreement Name
8. Farm or Lease Name
Crandall
9. Well No.
#2-A
10. Field and Pool, or Wildcat
Blanco Mesa Verde

UNIT LETTER <u>C</u>	LOCATED <u>1130</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>19</u>	TWP. <u>31N</u> RGE. <u>10W</u> NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-24-76	9-3-76	9-19-76	5888' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5218'	5140'		0-5218	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Point Lookout 4810-5119				Yes
Cliff House & Menefee 4180-4740				
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray Induction, Gamma Ray Density, Gamma Ray Neutron, Gamma Ray Correlation				No

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9-5/8"	32.30#	234	13-3/4	250
7"	23#	2881	8-3/4	185

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	2719	5217	245		2-1/16	5109

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4810, 4822, 4828, 4832, 4848, 4852, 4855, 4862	DEPTH INTERVAL
4874, 4876, 4884, 4900, 4910, 4922, 4934, 5119	AMOUNT AND KIND MATERIAL USED
4180, 4213, 4222, 4243, 4297, 4305, 4312, 4319	4810 - 5119
4327, 4338, 4341, 4360, 4368, 4370, 4381, 4384	100,000 gallons wtr
4489, 4495, 4516, 4655, 4700, 4740.	50,000# 20/40 sd
	4180 - 4740
	140,000 gallons wtr
	70,000# 20/40 sd

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)
	Flowing
Date of Test	Hours Tested
10-9-76	3 hrs
Flow Tubing Press.	Casing Pressure
238	745
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

Well Status (Prod. or Shut-in)
Shut-in
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Oil Gravity - API (Corr.)

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>[Signature]</u>
TITLE <u>District Production Manager</u> DATE <u>10-12-76</u>