NO. OF COPIES RECEIVE	ED 6								Form (C-105	, _
DISTRIBUTION									Revis	ed 1-1-65	
SANTA FE		NEW	MEXICO O	II CONS	EDVATION	ו כטו	MNISSIMM	5	a. Indica	te Type of Le	ase
FILE	1/14	WELL COMPL	FTION OF	PECONS	API ETION	N RF	PORT AN	D LOG	State		Гее 🗶
U.S.G.S.	2	WELL COMP	LL HON OF	(ICCON	M			5	. State O	il & Gas Lea:	se No.
LAND OFFICE								; 			
OPERATOR	7					17					
					سعم بمر						
la. TYPE OF WELL					100	3.3		. 7	7. Unit A	greement Name	
	O1L WE	GA!	5. X	DRV	OTHER_	ا المنافق الم		\			
b. TYPE OF COMPLE					1		- 4072	1		r Lease Name	
NEW IX WO	RK DEEP	EN BAG	UG DIF	F.	OTHER)	11	8 1510		Crand		
2. Name of Operator					100	nah	I. COM.		Well No) .	
Aztec Oi	1 & Gas Co	mpany				ر الماري المارية	1.3		#2-A	and Pool, or	4112
3, Address of Operator								1,			
	awer 570, F	armington,	New Mex	cico	87401	-			Blanc	o Mesa V	erde
4. Location of Well											
UNIT LETTERC	LOCATED	1130 FEET	FROM THE	<u>North</u>	LINE AND		1780 FE	ET FROM		711177	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				1			XIIII	(((((2. Count		
THE West LINE OF	sec. 19	TWP. 31N	RGE. 10W	NMPM	777777	7777	MIIII		San J		
15. Date Spudded	1	Reached 17. Da			od.) 18. E				, etc.) 1	g. Elev. Cash	Ingneda
8-24-76	9-3-7		9-19-7				5888 GI		Table	, Cable T	ools
20. Total Depth	21. Pl	ug Back T.D.		i Multiple Jany	Compl., Hov	~	23. Intervals Drilled B	3 y 1	_	Capie	0013
5218'		5140'						<u>→ 0-52</u>	218	25 Was Dire	ectional Survey
24. Producing Interval			tom, Name							Made	ctional barvey
Point Looke			740							Yes	
Cliff House		4180-47	/40						27	Was Well Con	
26. Type Electric and (. n		- C-	D	Commole	- '	No	
Gamma Ray Indu	ction,Gamm	na Kay Dens	sity, Gamm	па кау	Neutron	เหล	mma kay	Correr	acton	NO	
			7.4 ALVIO DECO	DD /D		100					
28.		C	CASING RECO	RD (Repoi	rt all strings	seti	in well)			AMOU	NT PULLED
CASING SIZE	WEIGHT LE	S./FT. DEF	TH SET	RD (Repoi	t all strings	s set i	CEMENT	TING RECO		AMOU	NT PULLED
CASING SIZE 9-5/8"	WEIGHT LE	0 3./ft. DEF 30# 2	CASING RECO PTH SET 234	RD (Repoi HOLE	t all strings E SIZE 5-3/4	s set i	cement	TING RECO		AMOU	NT PULLED
CASING SIZE	WEIGHT LE	0 3./ft. DEF 30# 2	TH SET	RD (Repoi HOLE	t all strings	set i	cement	TING RECO		AMOU	NT PULLED
CASING SIZE 9-5/8"	WEIGHT LE	0 3./ft. DEF 30# 2	CASING RECO PTH SET 234	RD (Repoi HOLE	t all strings E SIZE 5-3/4	seti	cement	TING RECO		AMOU	NT PULLED
9-5/8" 7"	WEIGHT LE 32.3 23#	3./FT. DEF 50# 28	CASING RECO PTH SET 234 881	RD (Repoi HOLE	t all strings E SIZE 5-3/4	s set i	CEMENT 2:	FING RECO	RD		NT PULLED
CASING SIZE 9-5/8"	WEIGHT LE 32.3 23#	3./FT. DEF 30# 28 28	CASING RECO PTH SET 234 881	HOLE	t all strings E SIZE 3-3/4 -3/4	s set i	CEMENT 2!	TING RECO	RD JBING RE	ECORD	
29. SIZE	WEIGHT LE 32.3 23#	3./FT. DEF 30# 28 28 LINER RECORD	CASING RECC PTH SET 234 881	HOLE 13 8-	t all strings E SIZE 5-3/4	seti	CEMENT 25 18 30. SIZE	TING RECORES TU	RD JBING RE	ECORD	NT PULLED
9-5/8" 7" 29.	WEIGHT LE 32.3 23#	3./FT. DEF 30# 28 28	CASING RECO PTH SET 234 881	HOLE 13 8-	t all strings E SIZE 3-3/4 -3/4	s set i	CEMENT 2!	TING RECORES TU	RD JBING RE	ECORD	
29. SIZE 4-1/2"	WEIGHT LE 32.3 23#	28 30# 28 LINER RECORD BOTTOM 5217	CASING RECC PTH SET 234 881	HOLE 13 8-	screen	s set i	30. SIZE 2-1/16	TING RECORDS	JBING RET	ECORD PA	CKER SET
29. SIZE 4-1/2" 31. Perforation Record	WEIGHT LE 32.3 23# TOP 2719 (Interval, size a	28./FT. DEF 28 28 28 28 28 28 28 28 28 28 28 28 28	CASING RECC PTH SET 234 881 SACKS C 245	HOLE 13 8-	screen	ACID	30. SIZE 2-1/10	TING RECORES TU DEP ACTURE, C	JBING RETH SET 5109	ECORD PAI	CKER SET
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4	WEIGHT LE 32.3 23# TOP 2719 (Interval, size a 828, 4832,	CB./FT. DEF 30# 28 LINER RECORD BOTTOM 5217 and number) 4848, 485	EASING RECO PTH SET 234 881 SACKS C 245	13 8-	screen	ACIE	30. SIZE 2-1/10 2, SHOT, FR	TING RECORES TL DEP ACTURE, C	JBING RETH SET 5109	ECORD PAI	CKER SET
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4	WEIGHT LE 32.3 23# TOP 2719 (Interval, size a 828, 4832, 4832, 4800)	LINER RECORD BOTTOM 5217 , 4848, 485, 4910, 492	SACKS C 245 52, 4855, 22, 4934	EMENT 5 4862, 5119	screen	ACIE	30. SIZE 2-1/10 2, SHOT, FR	TING RECORES TU DEP ACTURE, C AMOUN 100,00	JBING RETH SET S109 CEMENT:	SQUEEZE, ETKIND MATER	CKER SET
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4	TOP 2719 (Interval, size a 828, 4832, 4800, 222, 4243)	LINER RECORD BOTTOM 5217 nd number) , 4848, 485, 4910, 492, 4297, 436	SACKS C 245 52, 4855, 22, 4934, 05, 4312	EMENT 5 4862, 5119, 4319	SCREEN 32. DEPTH 4810	ACIE	30. SIZE 2-1/10 2, SHOT, FR ERVAL 5119	TING RECORDS 50 85 TU DEP 6 ACTURE, C AMOUN 100,000 50,000	JBING RETTH SET 5109 CEMENT: NT AND 10 gal]	SQUEEZE, E-KIND MATER	CKER SET
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 222, 4243, 4360, 4361, 4360, 4361, 4360, 4361, 4360, 4361, 4360, 4361, 4360, 4361, 4360, 4361,	BI/FT. DEF 30# 28 LINER RECORD BOTTOM 5217 and number) 4848, 485 4910, 492 4297, 436 4368, 435	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381,	EMENT 5 4862, 5119, 4319	SCREEN 32. DEPTH 4810	ACIE	30. SIZE 2-1/10 2, SHOT, FR ERVAL 5119	TING RECORES TU DEP ACTURE, C AMOUN 100,000 140,000	JBING REST 5109 EEMENT: NT AND 0 gal] # 20/4 0 gal]	SQUEEZE, E-KIND MATER Lons wtr 10 sd Lons wtr	CKER SET
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 4	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 222, 4243, 4360, 4361, 4360, 4361, 4360, 4361, 4360, 4361, 4360, 4361, 4360, 4361, 4360, 4361,	BI/FT. DEF 30# 28 LINER RECORD BOTTOM 5217 and number) 4848, 485 4910, 492 4297, 436 4368, 435	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381,	HOLE 13 8- EMENT 5 , 4862 , 5119 , 4319 , 4384	SCREEN 32. DEPTH 4810	ACIE	30. SIZE 2-1/10 2, SHOT, FR ERVAL 5119	TING RECORDS 50 85 TU DEP 6 ACTURE, C AMOUN 100,000 50,000	JBING REST 5109 EEMENT: NT AND 0 gal] # 20/4 0 gal]	SQUEEZE, E-KIND MATER Lons wtr 10 sd Lons wtr	CKER SET
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 4	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 4222, 4243, 4360, 4516, 4655)	LINER RECORD BOTTOM 5217 and number) 4848, 485 4910, 492 4297, 436 4368, 437 4700, 474	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381,	HOLE 13 8-	SCREEN 32. DEPTH 4810 CCTION	ACID INTE	30. SIZE 2-1/10 2, SHOT, FR ERVAL 3119	TING RECORES TU DEP ACTURE, C AMOUN 100,000 140,000	JBING RET 5109 EMENT: NT AND 0 gal] # 20/4 0 gal] # 20/4	SQUEEZE, E-KIND MATER Lons wtr 10 sd Lons wtr	CKER SET TC. TAL USED
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 4	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 4222, 4243, 4360, 4516, 4655)	BI/FT. DEF 30# 28 LINER RECORD BOTTOM 5217 and number) 4848, 485 4910, 492 4297, 436 4368, 435	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40.	EMENT 5 4862, 5119, 4319, 4384	SCREEN 32. DEPTH 4810 CCTION	ACID INTE	30. SIZE 2-1/10 2, SHOT, FR ERVAL 3119	TING RECORES TU DEP ACTURE, C AMOUN 100,000 140,000	JBING RETH SET 5109 EMENT: NT AND 0 gall # 20/4 0 gall # 20/4	SQUEEZE, E- KIND MATER Lons wtr 10 sd Lons wtr 10 sd Lons wtr	CKER SET TC. TAL USED
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 4 33. Date First Production	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 4222, 4243, 4360, 455, 4655)	LINER RECORD BOTTOM 5217 and number) 4848, 485 4910, 492 4297, 436 4368, 437 4700, 474	EASING RECO PTH SET 234 881 SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas Flowing, gas Flowing, gas Flowing, gas	EMENT 5 4862, 5119, 4319, 4384, PRODU	SCREEN 32. DEPTH 4810 CCTION	ACID INTE	30. SIZE 2-1/10 2, SHOT, FR ERVAL 3119	TING RECORDS 50 85 TL DEP 6 ACTURE, C AMOUN 100,000 50,000 140,000 70,000	JBING RETH SET 5109 EMENT: NT AND 0 gall # 20/4 0 gall # 20/4	SQUEEZE, ETKIND MATER LONS WTT 10 sd Lons wtr	CKER SET TC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 4 33. Date First Production Date of Test	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 4222, 4243, 4360, 4516, 4655) Hours Tested	BOTTOM 5217 and number) 4848, 485, 4910, 492, 4297, 4368, 437, 4700, 474 Choke Siz	EASING RECO PTH SET 234 881 SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas Prod'n. Test P.	EMENT 5 4862, 5119, 4319, 4384, PRODU	SCREEN 32. DEPTH 4810 CTION ang = Size ar	ACID INTE	30. SIZE 2-1/10 2, SHOT, FR ERVAL 3119 3740	TING RECORDS 50 85 TL DEP 6 ACTURE, C AMOUN 100,000 50,000 140,000 70,000	JBING RETH SET 5109 EMENT: NT AND 0 gal] # 20/4 0 gal] # 20/4	SQUEEZE, E- KIND MATER Lons wtr	CKER SET TC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 4 33. Date First Production Date of Test 10-9-76	TOP 2719 (Interval, size a 8884, 4900, 4222, 4243, 4360, 4655)	S./FT. DEF 30# 28 LINER RECORD BOTTOM 5217 md number) 4848, 485, 4910, 492, 4297, 4368, 437, 4700, 474 Choke Siz 3/4* ure Calculated	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas Flowing, gas Prod'n. Test Podd 24- Oil - E	EMENT , 4862 , 5119 , 4319 , 4384 PRODL lift, pumpin Dwing For eriod For eriod	SCREEN 32. DEPTH 4810 CTION ang = Size ar	ACID INTE - 5	30. SIZE 2-1/10 2, SHOT, FR ERVAL 3119 3740 Gas - MCF	TING RECORDS 50 85 TL DEP 6 ACTURE, C AMOUN 100,000 50,000 140,000 70,000	JBING RET STORM TH SET STORM TH	SQUEEZE, E- KIND MATER Lons wtr	CKER SET IC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 489, 4495, 4 33. Date First Production Date of Test 10-9-76 Flow Tubing Press.	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 422, 4243, 4360, 4516, 4655) Hours Tested 3 hrs. Casing Press	LINER RECORD BOTTOM 5217 and number) 4848, 485 4910, 492 4368, 437 4700, 474 duction Method (I	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas Flowing, gas Prod'n. Test Podd 24- Oil - E	EMENT , 4862 , 5119 , 4319 , 4384 PRODL lift, pumpin Dwing For eriod For eriod	SCREEN 32. DEPTH 4810 Gas — 1 Gas — 1	ACID - 5	30. SIZE 2-1/16 2, SHOT, FR ERVAL 3119 4740 Gas - MCF	TING RECORDS 100 ACTURE, CO AMOUNT 100,000 140,000 70,000 Water	JBING RET STORM TH SET STORM TH	SQUEEZE, E- KIND MATER LONS WT LO Sd LONS WT LO Sd stus (Prod. or Shut-in Gas-Oil	CKER SET IC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 4 Date of Test 10-9-76 Flow Tubing Press. 238	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 4222, 4243, 4360, 4555, 4655) Hours Tested 3 hrs. Casing Press 745	Concept Color Co	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas Flowing, gas Flowing Gas Prod'n. Test Pod'n. Test Pod'n.	EMENT , 4862 , 5119 , 4319 , 4384 PRODL lift, pumpin Dwing For eriod For eriod	SCREEN 32. DEPTH 4810 Gas — 1 Gas — 1	ACID INTE - 5	30. SIZE 2-1/16 2, SHOT, FR ERVAL 3119 4740 Gas - MCF	TING RECORES 10 10 10 10 10 10 10 10 10 10 10 10 10	JBING RET STORM TH SET STORM TH	SQUEEZE, ET KIND MATER ONS WT 10 Sd Cons wtr 10 Sd Cons wtr 10 Sd Cons Cons Cons Cons Cons Cons Cons Cons	CKER SET IC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 489, 4495, 4 33. Date First Production Date of Test 10-9-76 Flow Tubing Press.	TOP 2719 (Interval, size a legal 4828, 4832, 4834, 4900, 4222, 4243, 4360, 4516, 4655) Hours Tested 3 hrs. Casing Press 745 (Sold, used for second 2828, 4832, 4832, 4832, 4832, 4832, 4832, 4834, 4836)	Concept Color Co	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas Flowing, gas Flowing Gas Prod'n. Test Pod'n. Test Pod'n.	EMENT , 4862 , 5119 , 4319 , 4384 PRODL lift, pumpin Dwing For eriod For eriod	SCREEN 32. DEPTH 4810 Gas — 1 Gas — 1	ACID - 5	30. SIZE 2-1/16 2, SHOT, FR ERVAL 3119 4740 Gas - MCF	TING RECORES 10 10 10 10 10 10 10 10 10 10 10 10 10	JBING RET TH SET 5109 EMENT: 0 gall # 20/4 Well Sto	SQUEEZE, ET KIND MATER ONS WT 10 Sd Cons wtr 10 Sd Cons wtr 10 Sd Cons Cons Cons Cons Cons Cons Cons Cons	CKER SET IC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 4 Date First Production Date of Test 10-9-76 Flow Tubing Press. 238	TOP 2719 (Interval, size a 828, 4832, 484, 4900, 422, 4243, 4360, 4516, 4655) Hours Tested 3 hrs. Casing Press 745 (Sold, used for 18501d)	Concept Color Co	SACKS C 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas Flowing, gas Flowing Gas Prod'n. Test Pod'n. Test Pod'n.	EMENT , 4862 , 5119 , 4319 , 4384 PRODL lift, pumpin Dwing For eriod For eriod	SCREEN 32. DEPTH 4810 Gas — 1 Gas — 1	ACID - 5	30. SIZE 2-1/16 2, SHOT, FR ERVAL 3119 4740 Gas - MCF	TING RECORES 10 10 10 10 10 10 10 10 10 10 10 10 10	JBING RET TH SET 5109 EMENT: 0 gall # 20/4 Well Sto	SQUEEZE, ET KIND MATER ONS WT 10 Sd Cons wtr 10 Sd Cons wtr 10 Sd Cons Cons Cons Cons Cons Cons Cons Cons	CKER SET IC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 489, 4495, 6 33. Date First Production Date of Test 10-9-76 Flow Tubing Press. 238 34. Disposition of Gas 35. List of Attachment	WEIGHT LE 32.3 23#	S./FT. DEF 30# 28 LINER RECORD BOTTOM 5217 Ind number) 4848, 485, 4910, 492, 4297, 4368, 433, 4700, 474 Choke Siz 3/4' ure Calculated Hour Rate fuel, vented, etc.	SASING RECOUNTS SET 234 8881 SACKS C 245 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas set 15 Prod'n. Test	EMENT 5 4862, 5119, 4319, 4384 PRODLE lift, pumping owing For eriod 38bl.	32. 32. 32. 32. 32. 32. 32. 34. 32. 32. 32. 34. 32. 32. 34. 32. 32. 34. 34. 32. 32. 32. 34. 34. 32. 32. 34. 34. 32. 32. 32. 32. 34. 34. 34. 36. 36. 37. 38. 38. 38. 38. 38. 38. 38. 38. 38. 38	ACID INTI - 5 - 4	30. SIZE 2-1/10 2, SHOT, FR ERVAL 3119 3740 Gas - MCF Wat	TING RECORDS 100 855 TUDEP 6	JBING RETH SET 5109 CEMENT: NT AND 0 gall # 20/4 Well Store Well Store Witnesse	SQUEEZE, E KIND MATER Ons wtr O sd ctus (Prod. or Shut-in Gas-Oil Oil Gravity -	CKER SET IC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 4489, 4495, 2 33. Date First Production Date of Test 10-9-76 Flow Tubing Press. 238 34. Disposition of Gas	WEIGHT LE 32.3 23#	S./FT. DEF 30# 28 LINER RECORD BOTTOM 5217 Ind number) 4848, 485, 4910, 492, 4297, 4368, 433, 4700, 474 Choke Siz 3/4' ure Calculated Hour Rate fuel, vented, etc.	SASING RECOUNTS SET 234 8881 SACKS C 245 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas set 15 Prod'n. Test	EMENT 5 4862, 5119, 4319, 4384 PRODLE lift, pumping owing For eriod 38bl.	32. 32. 32. 32. 32. 32. 32. 34. 32. 32. 32. 34. 32. 32. 34. 32. 32. 34. 34. 32. 32. 32. 34. 34. 32. 32. 34. 34. 32. 32. 32. 32. 34. 34. 34. 36. 36. 37. 38. 38. 38. 38. 38. 38. 38. 38. 38. 38	ACID INTI - 5 - 4	30. SIZE 2-1/10 2, SHOT, FR ERVAL 3119 3740 Gas - MCF Wat	TING RECORDS 100 855 TUDEP 6	JBING RETH SET 5109 CEMENT: NT AND 0 gall # 20/4 Well Store Well Store Witnesse	SQUEEZE, E KIND MATER Ons wtr O sd ctus (Prod. or Shut-in Gas-Oil Oil Gravity -	CKER SET IC. IAL USED Shut-in)
29. SIZE 4-1/2" 31. Perforation Record 4810, 4822, 4 4874, 4876, 4 4180, 4213, 4 4327, 4338, 4 489, 4495, 6 33. Date First Production Date of Test 10-9-76 Flow Tubing Press. 238 34. Disposition of Gas 35. List of Attachment	WEIGHT LE 32.3 23#	S./FT. DEF 30# 28 LINER RECORD BOTTOM 5217 Ind number) 4848, 485, 4910, 492, 4297, 4368, 433, 4700, 474 Choke Siz 3/4' ure Calculated Hour Rate fuel, vented, etc.	SASING RECOUNTS SET 234 8881 SACKS C 245 245 52, 4855, 22, 4934, 05, 4312, 70, 4381, 40. Flowing, gas set 15 Prod'n. Test	EMENT 5 4862, 5119, 4319, 4384 PRODLE lift, pumping owing For eriod 38bl.	32. 32. 32. 32. 32. 32. 32. 34. 32. 32. 32. 34. 32. 32. 34. 32. 32. 34. 34. 32. 32. 32. 34. 34. 32. 32. 34. 34. 32. 32. 32. 32. 34. 34. 34. 36. 36. 37. 38. 38. 38. 38. 38. 38. 38. 38. 38. 38	ACID INTI - 5 - 4	30. SIZE 2-1/10 2, SHOT, FR ERVAL 3119 3740 Gas - MCF Wat	TING RECORDS 100 855 TUDEP 6	JBING RETH SET 5109 CEMENT: NT AND 0 gall # 20/4 Well Store Well Store Witnesse	SQUEEZE, E KIND MATER Ons wtr O sd ctus (Prod. or Shut-in Gas-Oil Oil Gravity -	CKER SET IC. IAL USED Shut-in)