UNITED STATES

(Other instructions on reverse side)

Budget Bureau No. 42-R142b.

30-045-22110

5. LEASE DESIGNATION AND SERIAL NO

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						SF-078040-A			
									APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
TO TO A STORY						7. UNIT AGREEMENT NAME			
DRILL A DEEPEN DEEPEN PLUG BA									
b. Type of well signed 578 multiple [7]						8. FARM OR LEASE NAME			
WELL WELL OTHER						Childers			
Aztec Oil & Gas Company						9. WELL NO.			
3. ADDRESS OF OPERATOR						#1A 2 5 6 238			
P. O. Drawer 570 Farmington, New Mexico, 87401						10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.")						Blanco Mesa Verde-			
Section 1, 131N, KIIM						AND SURVEY OR ARMA			
At proposed prod. zone 790' FSL & 1070' FEL						Section 1, T31N, R11W			
14 WEEL NOR IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST	OFFI	CR.		12. COUNTY OR	PARISH 18. 97	TATE	
14. DIRIERCE IN MINES						San Juan	New	Mexi	
10. DISTANCE FROM PRO	PUSED*		16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL				
LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETEU, OR APPLIED FOR, ON THIS LEASE, FT.			360		300				
			19. PROPOSED DEPTH		Rotary & S EST				
			<u> </u>	5300		→ 1 T T	ATE WORK WILL	L START	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				÷ ;		60 days			
6050 GR PROPOSED CASING AND CEMENTING PROGI									
PROPOSED CASIN						QUANTITY O	P.CEMBYT 5		
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	00 T	SETTING DEPTH	-	90 sxs			
13-3/8"	9-5/8"	32.30#		200 3170		55 sxs		7=	
8-3/4"	1 1 / 2 !!	20# 10.50#		$\frac{3170}{3020 - 5300}$	_	25 sxs		; 	
6-3/4"	4-1/2"	2.90#		5300	1 / 2		≠ <u>+ 1</u> 1 1	-1_	
	1 1/2								
PROPOSE TO:									
	Drill 13-3/8" 1	nole.							
	Set 200' of 9-	5/8" casing,	cen	ment with 190 sa	acks.		- 11		
	Drill 8-3/4" he Run 7" casing,	ole to appro	X1M2	sacks					
	Run / Casing,	4" hole to a	. nn r c	eximately 5300'.					
	Run 4-1/2" line	er from 3020	to	total depth.	.: L		y, AT		
	Cement with 22	5 sacks.			<u>.</u> =	그 불물 - 현			
			frac	Mesa Verde for	rmation.				
	Run 1-1/2" tub								
	Install well h	ead.							
01	· La Ra	1.70							
Jas	THE PROPEST PROGRAM: I	f proposal is to dee	pen or	plug back, give data on	present prod	uctive sone and	proposed new	producti	
zone. If proposal is	to drill or deepen directio	nally, give pertinen	t data	on subsurface locations a	and measure	d and true yerus	an deputie	re blowd	
preventer program, if	any.	//		District Super	int ender	n +	June 9,	1976	
	#)/a K	wan		District Super.	incende	DATE			
SIGNED	- Jucy	* **	TI.E						
(This space for F	ederal or State office use)				-				
PERMIT NO.				APPROVAL DATE					
					1.	ST 1.117			
APPROVED BY		TI	TLE			THE			
CONDITIONS OF APP	RITE AL, AE A.S.L.								
m(l)	l. 1				ل ا	IUN 15 19:	75 7		
UGA	§ . ^	*See Instr	uctio	ns On Reverse Side	1	0011	. , <i>k</i>		
•		-			/OU	CON. CO	المروفالة		
					1	Dist. 3	/		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well II . Lease 1-A Aztec Oil & Gas Company Childers Hange County ectionTownship Unit Letter San Juan 11W 1 31 N Actual Fict tage Location of Well: teet imm the East 1070 line and feet from the Dedinated increage; Producing Formation Ground Level Idev. 320 Blanco Mesa Verde 6050 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been cons li dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. District Superintendent Aztec Oil & Gas Company 1 (11) June 9, 1976 Sec 1 I herab certify that we well ocation shown on this pla was placed from held under my supervision, and that the same is true and cor ct to the est of my knowledge and be-Date Curveyed 10701 0 May 31, 1976 Register i Professio a Enginesi Fred B. **3**950 500 300,