

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-B355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078040A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Childers

9. WELL NO.

#1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 1, T31N, R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

790' FSL & 1070' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8-15-76 16. DATE T.D. REACHED 8-22-76 17. DATE COMPL. (Ready to prod.) 9-13-76 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6050' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5390' 21. PLUG, BACK T.D., MD & TVD 5390' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5390' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5353 - 4994 - Point Lookout 4917 - 4399 - Menefee & Point Lookout 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction, Gamma Ray Density 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	231'	13-3/4"	190 SXS	
7"	23#	3110'	8-3/4"	170 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	2965'	5390'	240'		2-1/16	5332'	

31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5353, 5240, 5172, 5162, 5146, 5136, 5113, 5085, 5076, 5068, 5058, 5048, 5038, 5028, 5004, 4994, 4917, 4904, 4888, 4859, 4849, 4776, 4772, 4727, 4716, 4708, 4652, 4644, 4613, 4604, 4587, 4577, 4563, 4553, 4543,					5353-4994	75,000 gal. water
						75,000 gal. water w/ 1# 20/40 sd.
					4917-4399	115,000 gal. water per ga
						115,000 gal. water w/ 1# 20/40 sd. per ga

33.* 4533, 4399. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-24-76	3 hrs.	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	730			15,242			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Bob Shindledecker

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Production Manager

DATE SEP 28 1976

*(See Instructions and Spaces for Additional Data on Reverse Side) U.S. GEOLOGICAL SURVEY