

OIL CONSERVATION COMMISSION
Alto DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 10-17-78

RE: Proposed MC ☒
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Elvieg

Gentlemen:

I have examined the application dated 10-11-78
for the Southland Royalty Co. Childers #1-A P-1-31N-11W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

R. Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SOUTHLAND ROYALTY COMPANY		County SAN JUAN	Date OCTOBER 11, 1978
Address P. O. DRAWER 570, FARMINGTON, N. MEXICO		Lease CHILDERS	Well No. 1A
Location of Well	Unit P	Section 1	Township 31 NORTH
			Range 11 WEST

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. 2355 ; Operator Lease, and Well No.: El Paso Natural Gas Co. Childers #4A

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	2817'-2884'		4399'-5353'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico 87401

C & E Operators, 6700 Forest Lane, Dallas, Texas 75230

Mesa Petroleum Company, 2800 Lincoln Center Bldg, 1660 Lincoln St., Denver, Colorado 80203

Amoco Production Company, 501 Airport Drive, Farmington, New Mexico 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification October 11, 1978

CERTIFICATE: I, the undersigned, state that I am the Dist. Production Manager of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

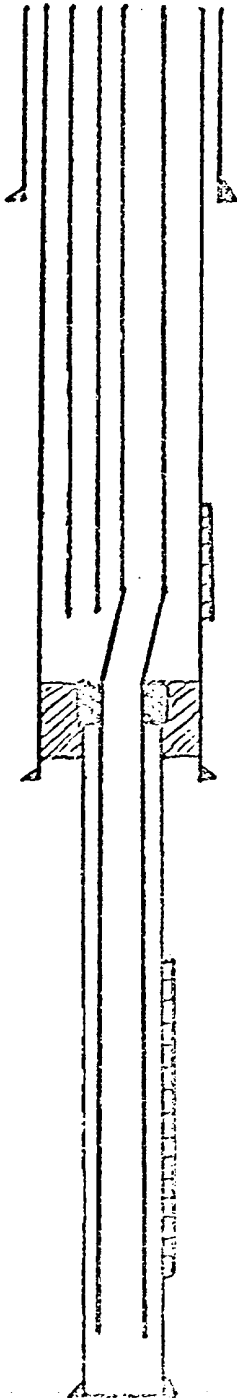
SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

CHILDERS #1A

790' FSL & 1070' FEL

Section 1-T31N-R11W



9-5/8", 32.30#, H-40 casing set at 231'.
Cemented with 190 sacks Class "B".

Pictured Cliffs perforated from 2817'-2884' with total
of 9 holes.

1-1/4", 2.33#, B-55, IJ set at 2798'.
Liner hanger set at 2965'.
Model "F" packer set at 3090'.

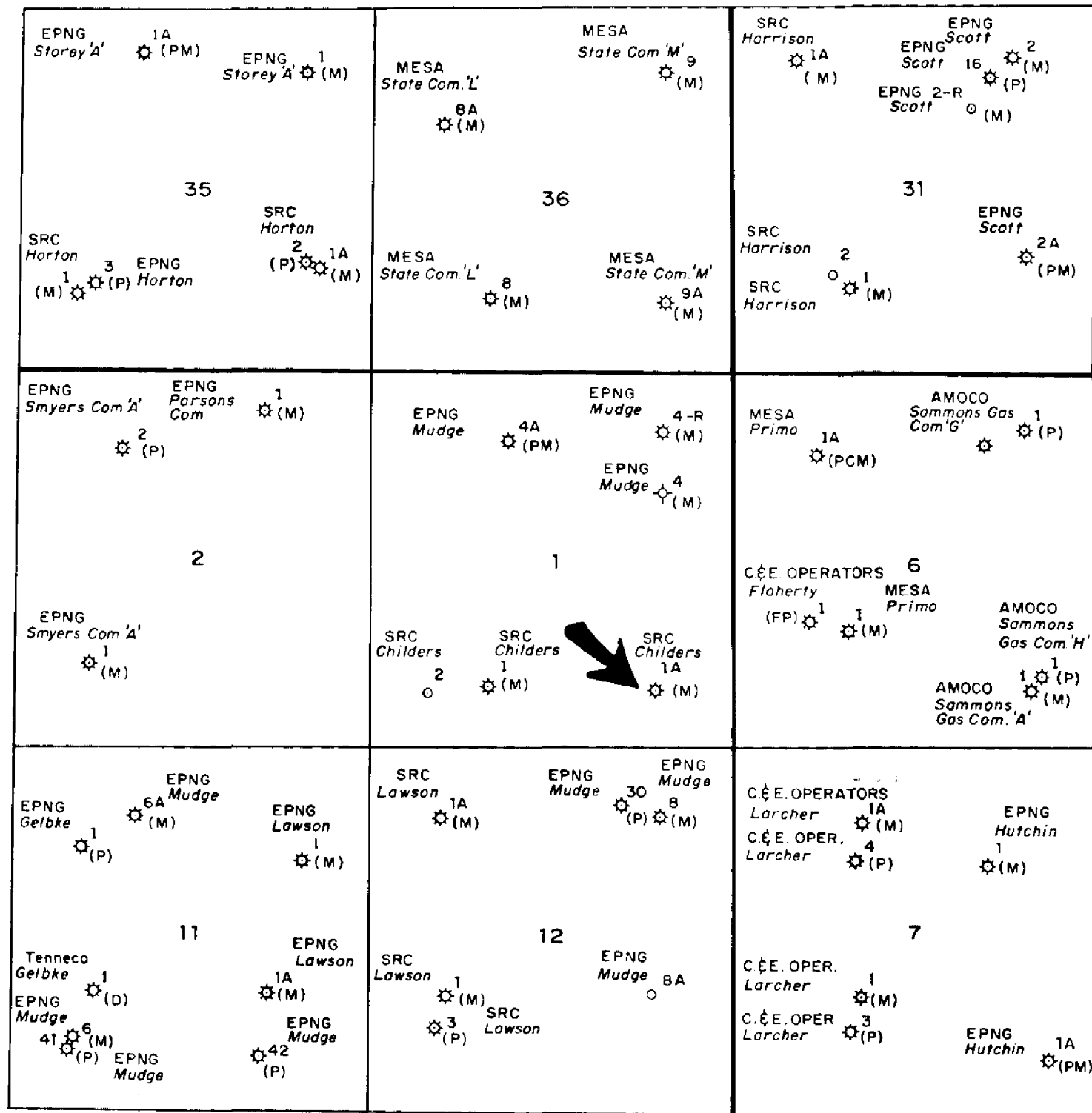
7", 23#, K-55 set at 3110'.
Cemented with 170 sacks Class "B".

Mesaverde perforated from 4399'-5353' with total
of 37 holes.

2-1/16", 3.40#, GST set at 5332'.
4-1/2", 10.50#, K-55 set from 2965'-5390'.
Cemented with 240 sacks Class "B".

R-11-W

R-10-W



Southland Royalty Company

P.O. Drawer 570
Farmington, New Mexico 87401

10-3-1978
DATE
C. Parsons
PREPARED BY
San Juan Basin
PROJECT AREA
C I HORIZON
1" = 2000'
SCALE
REVISED DATE
FILE NUMBER

SAN JUAN CO., NEW MEXICO

OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETION

SRC
Childers #1A (790' FSL-1070' FEL)
SE/4: Sec. 1 - 31N-11W