submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. **Type of Well**
GAS

5. **Lease Number**
SF-078040-A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

AUG 2000
RECEIVED
OIL CON. DIV.
DIST. 3

8. **Well Name & Number**
Childers #1A

9. **API Well No.**
30-045-22110

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

10. **Field and Pool**
Blanco PC/Blanco MV

4. **Location of Well, Footage, Sec., T, R, M**
790'FSL, 1070'FEL, Sec.1, T-31-N, R-11-W, NMPM

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 5/31/00

TLW

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Childers #1A
PC/MV
790' FSL, 1070' FEL
Unit P, Section 01, T-31-N, R-11-W
Latitude / Longitude: 36° 55.3299' / 107° 56.1438'
Asset Completion Number: 925102 PC/925101 MV

Summary/Recommendation:

Childers #1A was drilled and completed as a MV producer in 1976. In 1978 the PC interval was added and the PC/MV intervals were dually produced. In March 2000, wellsite compression was removed from the MV. Since the removal of compression, the well has loaded up and is unable produce with the current configuration. It is recommended to pull the current wellbore configuration, install 2-3/8" tubing and plunger lift. Anticipated uplift is 290 Mcfd.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location ~5400' 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pictured Cliffs 1-1/4" tubing is set at 2798'. TOOH with 89 jts 1-1/4", 2.33#, V-55, IJ PC tubing. Mesaverde 2-1/16" tubing is set at 5253'. Pick straight up on 2-1/16" MV tubing to release the seal assembly from the Baker Model "F" packer. TOOH with 165 jts 2-1/16", 3.4#, GST tubing and LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the Baker Model "F" packer. Mill on packer with air/mist **using a minimum mist mist rate of 12 bph.** TOOH and lay down packer.

5. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD at 5390' Clean out with air/mist **using a minimum mist mist rate of 12 bph.** Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH laying down bit, bit sub and watermelon mill.

6. TIH with a notched expendable check, 1 joint of 2-3/8", 4.7#, J-55 tubing, SN, then ½ of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.**

7. Land tubing at ±5080'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: J. L. Dobson
Operations Engineer

Approved: Bruce D. Boys 5-30-00
Drilling Superintendent

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

Sundry Required: **YES** **NO**

Approved: Peggy Bradfield 5-31-00
Regulatory

JLD/klg