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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Dusenberry
9. Well No.
#1-A
10. Field and Pool, or Wildcat
Blanco Mesa Verde

2. Name of Operator
Aztec Oil & Gas Company
3. Address of Operator
P. O. Drawer 570, Farmington, New Mexico 87401
4. Location of Well

UNIT LETTER M LOCATED 870 FEET FROM THE South LINE AND 980 FEET FROM

THE West LINE OF SEC. 6 TWP. 31N RGE. 11W NMPM

15. Date Spudded 10-2-76	16. Date T.D. Reached 10-12-76	17. Date Compl. (Ready to Prod.) 10-23-76	18. Elevations (DF, RKB, RT, GR, etc.) 5630' GR	19. Elev. Casinghead
20. Total Depth 5695'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools 0-5695	

24. Producing Interval(s), of this completion — Top, Bottom, Name
Point Lookout
Cliff House 4786-5616
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	224'	13-3/4"	190 sxs	
7"	20#	3291'	8-3/4"	175 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3140'	5695'	250		2-3/8"	5607'	

31. Perforation Record (Interval, size and number) 4786, 4796, 5268, 5274, 5313, 5328, 5337, 5349, 5356, 5364, 5376, 5384, 5392, 5403, 5413, 5423, 5441, 5467, 5502, 5616.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4786-5616'	193,000 gallons water
		83,000# 20/40 sd

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-4-76 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period _____ Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Gas — Oil Ratio _____
Flow Tubing Press. 165 Casing Pressure 630 Calculated 24-Hour Rate _____ Oil — Bbl. _____ Gas — MCF 5682 Water — Bbl. _____ Oil Gravity — API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By _____
35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE District Production Manager DATE 11-5-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1775'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2688'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3068'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4660'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5306'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation