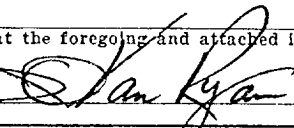


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | | | | | |
|--|--|------------------------|--|---|---|----------------------------------|------------------------------------|---|-------------|-----------------|--|
| 1a. TYPE OF WELL: | | | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | | | |
| b. TYPE OF COMPLETION: | | | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other _____ | | |
| 2. NAME OF OPERATOR Aztec Oil & Gas Company | | | | | | | | | | | |
| 3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401 | | | | | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1670' FSL & 1100' FWL At top prod. interval reported below At total depth | | | | | | | | | | | |
| 14. PERMIT NO. | | | | | DATE ISSUED | | | | | | |
| 15. DATE SPUDDED 10-14-76 | | | | | 16. DATE T.D. REACHED 10-29-76 | | | | | | |
| 17. DATE COMPL. (Ready to prod.) 11-15-76 | | | | | 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6282' GR | | | | | | |
| 20. TOTAL DEPTH, MD & TVD 5468' | | | | | 21. PLUG, BACK T.D., MD & TVD 5463' | | | | | | |
| 22. IF MULTIPLE COMPL., HOW MANY* | | | | | 23. INTERVALS DRILLED BY → 0-5468' | | | | | | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5116 - 5385 - Cliff House & Point Lookout | | | | | | | | | | | |
| 25. WAS DIRECTIONAL SURVEY MADE Yes | | | | | | | | | | | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction, Gamma Ray Density, Cement Bond, Gamma Ray Neutron | | | | | | | | | | | |
| 27. WAS WELL CORED No | | | | | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | |
| CASINO SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 9-5/8" | | 36# | | 220' | | 13-3/4" | | 190 sxs | | | |
| 7" | | 20# | | 4917' | | 8-3/4" | | 175 sxs | | | |
| 29. LINER RECORD | | | | | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | | SCREEN (MD) | | | |
| 4-1/2" | | 4761 | | 5464 | | 55 | | | | | |
| 30. TUBING RECORD | | | | | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | | | | | |
| 2-3/8" | | 5361' | | | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | | | | | |
| 5116, 5122, 5144, 5152, 5160, 5168, 5171, 5178, 5184, 5188, 5197, 5208, 5212, 5216, 5269, 5342, 5356, 5366, 5378, 5385. | | | | | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | | | |
| DEPTH INTERVAL (MD) | | | | | | AMOUNT AND KIND OF MATERIAL USED | | | | | |
| 5116 - 5385 | | | | | | 158,700 gallons water | | | | | |
| | | | | | | 80,000# 20/40 sand | | | | | |
| 33.* PRODUCTION | | | | | | | | | | | |
| DATE FIRST PRODUCTION | | | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) shut-in | | | |
| DATE OF TEST 11-30-76 | | HOURS TESTED 3 hrs | | CHOKE SIZE 3/4" | | PROD'N. FOR TEST PERIOD → | | OIL—BBL. → | | GAS—MCF. → | |
| FLOW. TUBING PRESS. 275 | | CASING PRESSURE 603 | | CALCULATED 24-HOUR RATE → | | OIL—BBL. → | | GAS—MCF. 9,219 | | WATER—BBL. → | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | | | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | | | |
| SIGNED  | | | | TITLE District Production Manager | | | | DATE December 1, 1976 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)