NO. OF COPIES RECEIVED				,
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104
SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11
FILE	AND			Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER OIL (				
GAS )				
PRORATION OFFICE				
Operator				•
Aztec Oil & Gas Company	,		<u> </u>	
Address P. O. Drawer 570, Farmi	ngton, New Mexico 8740	1		
Reason(s) for filing (Check proper box)		Other (Please	explain)	
New Well	Change in Transporter of:		/	0 /01
Recompletion	Oil Dry Gas & Change from GNM			
Change in Ownership	Casinghead Gas Conden	sate	- 0	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	FASE			
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
Davis	1-A Blanco Mesa	Verde	State, Federal or F	ee SF-077648
Location				
Unit Letterii	1670 Feet From The South Lin	e and1100	Feet From The	West
Line of Section 11 Tow	mship 31N Range	12W , NMPA	, San Jua	11
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approved co	opy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	İ		
Plateau, Inc.	Day Car SV	P. O. Box 108,	to which approved co	opy of this form is to be sent)
Name of Authorized Transporter of Cas		1		
Southern Union Gathe		P. O. Box 398.		New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.		1	
give location of tanks.		No		
If this production is commingled wit	th that from any other lease or pool,	give commingling orde	er number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover		g Back   Same Resty. Diff. Resty
Designate Type of Completic	on = (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	3.T.D.
10-14-76	11-15-76	54681		5463 1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth
6282' GR	Mesa Verde	5116'		5361'
Perforations			De	pth Casing Shoe
				4917'
	TUBING, CASING, AN	D CEMENTING RECO	RD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH :		SACKS CEMENT
13-3/4"	9-5/8"	220'		190 sxs
8-3/4"	7''	4917'		175 sxs
6-1/4''	4-1/2"	4761' - 5	464'	55 sxs
		5361'		
	2-3/8"			
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be	after recovery of total vo	lume of load oil and	must be equal to or exceed top allo
OH. WELL	OR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hou	urs)	
. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWARIE (Test must be	after recovery of total vo lepth or be for full 24 hou Producing Method (Fl	urs)	
OIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hou	ow, pump, gas lift, et	
OH. WELL	OR ALLOWABLE (Test must be able for this d	Producing Method (Fl Casing Pressure	ow, pump, gas lift, et	noke Size
OIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	Producing Method (Fl.	ow, pump, gas lift, et	
OII. WEI.L  Date First New Oil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Producing Method (Fl Casing Pressure	ow, pump, gas lift, et	noke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Producing Method (Fl.  Casing Pressure  Water-Bbls.	ow, pump, gas lift, et	noke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	Producing Method (Fl Casing Pressure	ow, pump, gas lift, et	noke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.	Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MN	ow, pump, gas lift, et  G  G  ACF  G	as-MCF
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  9 219	OR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Fl.  Casing Pressure  Water-Bbls.	ow, pump, gas lift, et  G  G  ACF  G	noke Size  as-MCF  ravity of Condensate  hoke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  9,219  Testing Method (pitot, back pr.)	OR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs  Tubing Pressure (Shut-in)	Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MN	CF Gut-in) C	noke Size  as-MCF  ravity of Condensate
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  9,219  Testing Method (pitot, back pr.)  Back Pressure	COR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs  Tubing Pressure (shut-in)  700 psig	Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MM.  Casing Pressure (Sh.  680 psig	CF G  GCF  GCF  GCF  GCF  GCF  GCF  GCF	noke Size  as-MCF  ravity of Condensate  hoke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  9,219  Testing Method (pitot, back pr.)  Back Pressure	COR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs  Tubing Pressure (shut-in)  700 psig	Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MN  Casing Pressure (Sh 680 psig	CF G  CCF CCF CCF  CCF CCF CCF  CCF CCF CCF  CCF CCF	ravity of Condensate hoke Size  3/4"  ON COMMISSION
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  9,219  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN	COR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs  Tubing Pressure (Shut-in)  700 psig	Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MA  Casing Pressure (Sh 680 psig	CF G  CCF CCF CCF  CCF CCF CCF  CCF CCF CCF  CCF CCF	noke Size  as-MCF  ravity of Condensate  hoke Size  3/4"
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  9,219  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	COR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs  Tubing Pressure (shut-in)  700 psig  NCE	Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MM  Casing Pressure (Sh. 680 psig	CONSERVATI	noke Size  da-MCF  ravity of Condensate  hoke Size  3/4"  ON COMMISSION
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  9,219  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	COR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs  Tubing Pressure(shut-in)  700 psig	Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MA  Casing Pressure (Sh 680 psig OIL  APPROVED  BY_Original	Conservati	noke Size  ga-MCF  ravity of Condensate  hoke Size  3/4"  ON COMMISSION  , 19
Length of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  9,219  Testing Method (pitot, back pr.)  Back Pressure  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	COR ALLOWABLE  (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs  Tubing Pressure (shut-in)  700 psig  NCE	Producing Method (Fl.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MA  Casing Pressure (Sh 680 psig OIL  APPROVED  BY_Original	CONSERVATI	noke Size  ravity of Condensate  hoke Size  3/4"  ON COMMISSION  19

## VI

District Production Manager

(Title)

January 12, 1977

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.