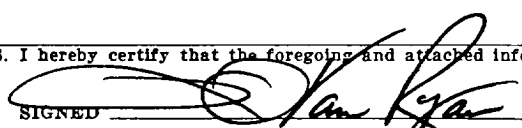


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078134	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		8. FARM OR LEASE NAME Crandall	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 950' FSL & 810' FEL At top prod. interval reported below At total depth		9. WELL NO. #1-A	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
DATE ISSUED OCT 12 1976 OIL CON. COM. DIST. 3		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T31N, R10W	
15. DATE SPUDDED 9-5-76		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 9-13-76		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 9-23-76		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 5997' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5350'	
21. PLUG, BACK T.D., MD & TVD 5315'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-5350'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Point Lookout 4951'-5233' Cliff House & Menefee 4298'-4791	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction, Gamma Ray Density, Gamma Ray Neutron, Gamma Ray Correlation No	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
9-5/8"		32.30'	
7"		23#	
DEPTH SET (MD)		HOLE SIZE	
232		13-3/4	
3010		8-3/4	
CEMENTING RECORD		AMOUNT PULLED	
250 SXS			
330 SXS			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
4-1/2		2856	
BOTTOM (MD)		SACKS CEMENT*	
5349		245	
SCREEN (MD)		SIZE	
		1-1/2"	
DEPTH SET (MD)		PACKER SET (MD)	
5220'			
31. PERFORATION RECORD (Interval, size and number) 4951, 4965, 4972, 4980, 4995, 5002, 5008, 5022, 5035, 5044, 5158, 5233, 4298, 4334, 4340, 4361, 4377, 4424, 4433, 4442, 4451, 4458, 4466, 4506, 4607, 4620, 4675, 4687, 4770, 4791.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4951-5233		80,000 gal. water	
4298-4791		40,000# 20/40 sand	
		125,000 gal. water	
		62,500# 10/20 sand	
33.* PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10-2-76		HOURS TESTED 3	
CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
150		759	
CALCULATED 24-HOUR RATE →		8943	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST UNDERTAKEN BY OCT 6 1976	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE District Production Manager DATE 10-5-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)