	C CORRECTED RE	<u>PORT</u>	/			
NO COPIES ACCEIVED 5						
DISTRIBUTION		VSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110			
SANTAFE		AND	Effective 1-1-55			
FILE U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S			
LAND OFFICE						
TRANSPORTER GAS		•				
OPERATOR /						
PRORATION OFFICE						
Operator Aztec Oil & Gas (	Company					
Address						
P. U. Drawer 570, Reason(s) for filing (Check proper box)	Farmington, New Mexico-	Other (Please explain)				
New Well X	Change in Transporter of:					
Recompletion	Oil Dry Gas Casinghead Gas Condense					
Change in Ownership						
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND I	LEASE	Kind of Lease	Lease No.			
Lease Name		niación – – – – – – – – – – – – – – – – – – –	ar Fee SF-078134			
Crandall	#1-A Blanco Mesa					
Location P 95	0Feet From The <u>South</u> Line	and Feet From Th	eEast			
Unit Letter	7111		San Juan County			
Line of Section 20						
DESIGNATION OF TRANSPORT						
Name of Authorized Transporter of Oil Plateau, Inc.		D O Box 108 Farmingto	n. New Mexico 87401			
Name of Authorized Transporter of Cas	singhead Gas 🚺 or Dry Gas χ	Address (Give address to which approve				
Southern Union Gat	thering	Fidility Union Tower, Da Is gas actually connected? When	11103, 10100			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	No				
I since the other of toucks.						
If this production is commingled with COMPLETION DATA	th that from any other lease or pool, g		Plug Back   Same Res'v. Diff. Res'v.			
	OII WELL OILD WOLL	New Well Holkover				
Designate Type of Completio	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
Date Spudded 9-5-76	9-23-76	5350'	5315'			
<u>9-5-70</u> Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
5997' GR	Mesa Verde	4298'	5220* Depth Casing Shoe			
Perforations	rforations		5349'			
See back for pe	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE		250			
13-3/4"	9-5/8"	<u>232'</u> 3010'	330			
8-3/4"	4-1/2"	2856'-5349'	245			
6-1/4"	1 1/211	5220'				
V. TEST DATA AND REQUEST F		fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-			
OT WELL	able for this de	Producing Method (Flow, pump, gas lif	t, etc.)			
Date First New Oil Run To Tanks						
Length of Test	Tubing Pressure	Casing Presswe	Choke/Size			
	out Phie	Water-Bbls.	Gas MCF			
Actual Prod. During Test	Oll-Bhls.		06/			
l			V OF			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of Test					
8943 Testing Method (pitot, back pr.)	<u>3 hrs.</u> Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Back Pressure	183 psig	813 psig	3/4			
VI. CERTIFICATE OF COMPLIA	NCE	11	TION COMMISSION			
		APPROVED NOV	, 19			
I hereby certify that the rules and	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEMONIAL FIGHTS BY N 5	BY ORGINAL SIGNED BY M. E. MANAGER, JR.			
above is true and complete to t	the best of my knowledge and belief.	TI CONTRACTOR OF CONT				
	( ) )	TITLE DEPROLEUM ENGUMENT DE MO STO S				
	V. V.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly dilled or despended if this is a request for allowable for a tabulation of the deviation				
K/	an Kyan					
District Production	(manager		well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111. Ins of this form must be filled out completely for allow-			
	Title)					
Octob r 5, 1976		wel. wel.				
	(Date)	Separate Jurms C-104 mu	at be filed for each pool in multiply			
		is completed wells.				

Perforations:

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	4965, 5158,		4980,	4995,	5002,	5008,	5022,	5035,
4298,	4334,	4340,	4361,	4377,	4424,	4433,	4442,	4451,
4458,	4466,	4506,	4607,	4620,	4675,	4687,	4770,	4791.

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