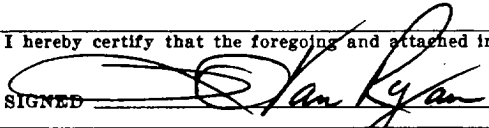


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas Company						5. LEASE DESIGNATION AND SERIAL NO. SF-079269	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 970' FWL At top prod. interval reported below Section 12, T31N, R11W At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 8-6-76						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5981' GR	
16. DATE T.D. REACHED 8-13-76		17. DATE COMPL. (Ready to prod.) 9-9-76		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 5290'		21. PLUG, BACK T.D., MD & TVD 5290'		22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Point Lookout 4961 - 5260 Cliff House & Menefee 4313 - 4906						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.30#		236		13-3/4"	
7"		23#		3043		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		2900		5290		240	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-1/16"		5233		----			
31. PERFORATION RECORD (Interval, size and number)							
4313, 4350, 4358, 4441, 4449, 4457, 4469, 4479, 4503, 4564, 4567, 4580, 4585, 4727, 4731, 4774, 4786, 4799, 4819, 4827, 4880, 4906, 4961, 4972, 4981, 5009, 5015, 5021, 5033, 5036, 5043, 5060, 5063, 5074, 5260.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4961 - 5260				30,000# 20/40 sand			
				60,000 gallons water			
4313 - 4906				70,000# 20/40 sand			
				140,000 gallons water			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 9-16-76		HOURS TESTED 3 hrs		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 184 Psig		CASING PRESSURE 674 Psig		CALCULATED 24-HOUR RATE →		OIL—BBL. 7,284	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Bob Shindledecker	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE District Production Manager		DATE September 21, 1976			

*(See Instructions and Spaces for Additional Data on Reverse Side)