

OIL CONSERVATION COMMISSION
Cuyler DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 9-26-78

RE: Proposed MC
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Hvoz

Gentlemen:

I have examined the application dated 9-21-78
for the Southland Royalty Co. Lawson #1-A D-12-31N-11W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

The corrected schematic shows a packer
at 3097'

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO
 APPLICATION FOR MULTIPLE COMPLETION

Form C-107
 5-1-61

Operator Southland Royalty Company		County San Juan	Date September 21, 1978
Address P. O. Drawer 570, Farmington, N. M.		Lease Lawson	Well No. 1A
Location of Well Unit D	Section 12	Township 31North	Range 11West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X

2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	2724' - 2779'		4313' - 5260'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)
- | Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- El Paso Natural Gas Co., P. O. Box 990, Farmington, New Mexico 87401
 - Mesa Petroleum Co., 2800 Lincoln Center Bldg., 1660 Lincoln St., Denver, Colorado 80203
 - C & E Operators, 6700 Forest Lane, Dallas, Texas 75230
 - Amoco Production, 501 Airport Drive, Farmington, New Mexico 87401
 - Tenneco Oil Company, Penthouse, 720 So. Colorado Blvd., Denver, Colorado 80222

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification September 21, 1978.

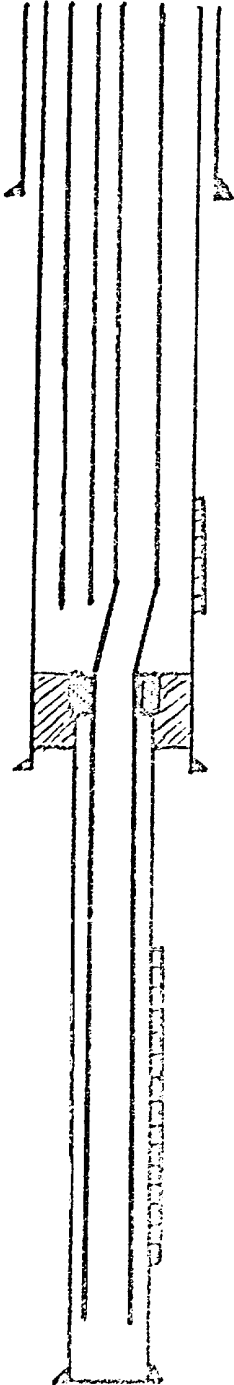
CERTIFICATE: I, the undersigned, state that I am the District Engineer of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Curtis C. Parsons
 Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

DTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY
DUAL COMPLETION DIAGRAM
LAWSON #1A
990' FNL & 970' FWL
Section 12, T31N, R11W
San Juan County, New Mexico



9-5/8", 32.30#, H-40 set at 236'.
Cemented with 190 sxs Class B.

Pictured Cliffs perforated from 2724'-2779' with
total of 7 holes.

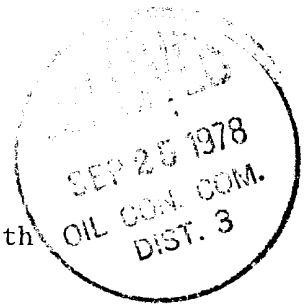
1-1/4", 2.33#, V-55 set at 2712'
Liner hanger set at 2900'.
Baker Model "F" packer set at 3097'.

7", 23#, K-55 set at 3043'.
Cemented with 180 sxs Class B.

Mesa Verde perforated from 4313'-5260' with
total of 35 holes.

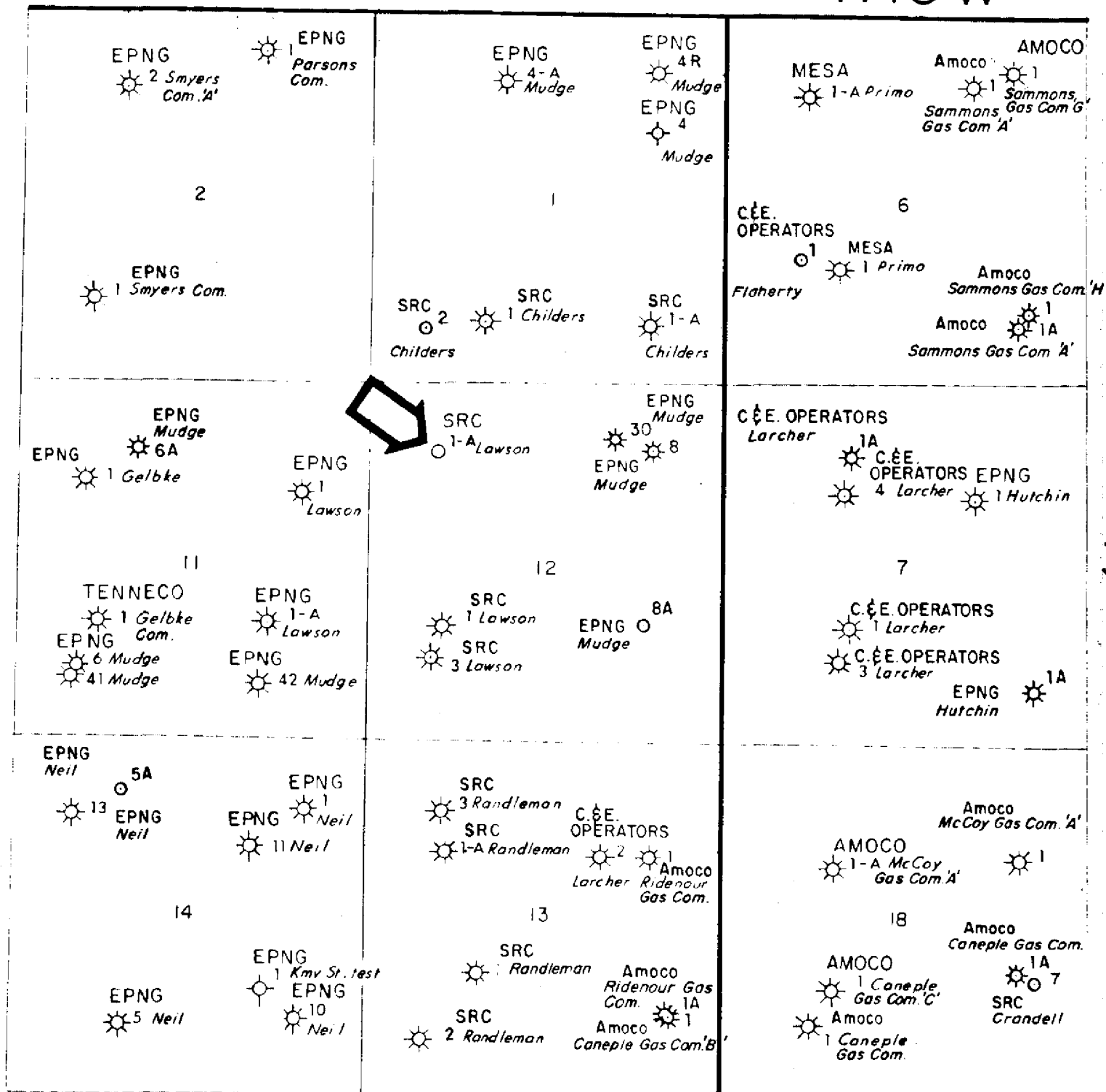
2-1/16", 3.40#, GST tubing set at 5233'.

4-1/2", 10.50#, K-55 set from 2900'-5290'.
Cemented with 240 sxs Class B.



RIIW

RIOW



31N



Southland Royalty Company

SUITE 1010, DENVER CLUB BLDG.
518 17TH STREET
DENVER, COLORADO 80202

JULY 1978
DATE
PREPARED BY
PROJECT AREA
SCALE
1" = 2000'
SCALE
REVISIONS
L-7
FILE NUMBER

SAN JUAN CO., NEW MEXICO
OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETIONS

SRC
Lawson # 1-A
990'FNL - 990'FWL
Sec 12 - 31N - 11W