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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	ALITHOPIZATION TO TR	AND ANSPORT OIL AND NATURAL (	
	LAND OFFICE	AOTHORIZATION TO TR	ANSPORT OIL AND NATURAL	SAS .
	TRANSPORTER OIL			
	GAS	4		
	OPERATOR	4		
I.	PRORATION OFFICE			
	Southland Royalty Company			
	Address P. O. Drawer 570, Farmington, New Mexico 87499			
	Reason(s) for filing (Check proper box	•	Other (Please explain)	
	New Well Recompletion	Change in Transporter of:  Cil Dry G		
	Change in Ownership		name XX-Effective August	1. 1984
i				
	If change of ownership give name and address of previous owner			
	,			
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	Formation   Kind of Leas	Legse No.
	Lawson	1A Blanco Mesa	C D. J.	Les See
	Location	TA I BIANCO MESA	verue	Federal SF-079269
	Unit Letter D ; 990 Feet From The North Line and 970 Feet From The West			
l	Line of Section 12 Tov	wnship 31N Range	11W , NMPM, Sai	n Juan County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	16	
·-·	Name of Authorized Transporter of Oil ac Condensate XX Address (Give address to which approved copy of this form is to be sent)			
	Giant Refining Comp	any	P.O. Box 9156, Phoenix	, Arizona 85068
	Name of Authorized Transporter of Cas		Address (Give address to which appro-	ved capy of this form is to be sent)
	Southern Union Gath		P. O. Box 1899, Bloomf	ield. New Mexico 87413
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Who	en .
l	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	in that from any other lease or pool,	give comminging order number:	
	Designate Type of Completion	OII Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
			Total Doub	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ì	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				1
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
Ì	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Ì				
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[				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
-	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, etc.)
L				7.
	Length of Test	Tubing Pressure	Casing Pressure	P N N/E
-	Actual Prod. During Test	Oil - Bhis.	Water-Bbis.	Gdi-McF
-	•		and the state of t	
			JUL	1 1 1984
r <del>-</del>	GAS WELL			Ni OW
į	Actual Prod. Test-MCF/D	Length of Test	₩ ₩ ₩	Andrewy Landeneate
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	ST 3 Choke Size
	,			
∟ ئ.ئ	CERTIFICATE OF COMPLIANCE	Œ	OIL CONSERVA	TION COMMISSION
				JUL 1 1 1984
İ	i hereby certify that the rules and regulations of the Oil Conservation		APERO D 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Tranks.	
			TITLE SUPERVISOR DISTRICT # 5	
	•	0		
	A.H	HALLES	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
-	(Signature) Secretary		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
(Tile)			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
7-10-84				
	(Dat	(e)		be filed for each pool in multiply
			completed wells	