District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, & Natural Resources Department

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 2088

Santa Fe, NM 87504-2088

District IV PO Box 2088, Santa T			POD ATI		Santa Fe, NN			ም <u>ሳ ም</u> ው ልእ፤			ED REPORT	
I.	KE	QUEST	OPERALI		BLE AND A	MIHOKIZ	ATION	TOTRAN		T UD Number		
MERIDIAN OIL, INC.								14538				
PO Box 4289								3 Reason for Filing Code				
Farmington, NM 87499 DHC-1009								CH/01-01-96				
API Number 'Po						ol Name				6 Pool Code		
30-045-22124				BLA	BLANCO MESAVERDE (PRORATED GAS				72319			
⁷ Property Code				⁸ Property Name				° Well Number				
10537					LAWSON			#1A				
II. 10 Surfa	ce Loca	tion		_1			· · · · · · · · · · · · · · · · · · ·					
UI or lot no. Section D 12			Township Rar 031N		Lot.Idn	Feet from the North/South N		Feet from the 970		ast/West Line W	County SAN	
11 Bottom	Hole Lo	cation				L	<u> </u>			<u> </u>	JUAN	
UI or lot no.	Section	Towns	hip Ra	inge	Lot.Idn	Feet from the	North/South I	ine Feet from	the E	ast/West Line	County	
¹² Lse Code		¹³ Producing N	Aethod Code	Gas Co	onnection Date	13 C-129 Permit	Number	" C-129 Effect	ive Date	17 C-129 E	Expiration Date	
III. Oil an							·					
	sporter RID	19	" Transporter Name and Address		²⁰ POD			²¹ O/G		²² POD ULSTR Location and Description		
25244		WILLI	AMS FIELD					G		D-12-T031N-R011W		
		SALT 84158	SALT LAKE CITY, UT									
90	18	5764	GIANT INDUSTRIES, II 5764 U.S. HWY. 64		238	5610		0		D-12-T031N-R011W		
		FARMI	NGTON, NM	87401								
												
					Approximation of the second							
IV Produ	ced Wat	er			September 1997							
IV. Produ	ced Wat		POD				" POD	ULSTR Locatio	n and De	escription		
		23 P	OD				²⁴ POD	ULSTR Locatio	n and De	escription		
V. Well C		23 P	POD 26 Ready Da	ite	27 /	TD	²⁴ POD	ULSTR Locatio	n and De	escription 29 Perfo	rations	
V. Well C	ompleti d Date	23 P	²⁶ Ready Da						n and De	29 Perfo		
V. Well C	ompleti	23 P	²⁶ Ready Da	ate asing & Tul			²⁴ POD Depth Set		n and De			
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V. Well C	ompleti d Date Hole Size	on Data	²⁶ Ready Da		bing Size					29 Perfo	nent	
V. Well C	ompleti d Date Hole Size	on Data	²⁶ Ready Da	asing & Tul	bing Size	31		²⁸ PBTD		39 Perfo	essure	
V. Well C 23 Spu 30 VI. Well 7 " Date New Oi	ompleti d Date Hole Size	a Pon Data	²⁶ Ready Da	asing & Tul	bing Size	37 Test Length		²⁸ PBTD		" Sacks Cen	essure	
V. Well C 23 Spu VI. Well 7 14 Date New Oi 40 Choke Size 46 I hereby certic complied with	ompleti d Date Hole Size Test Dat fy that the rand that the	a " Gas Deliverules of the Oil information g	26 Ready Da 31 Ci	asing & Tul ** Test D ** Water n Division	bing Size Date have been	Test Length Gas	Depth Set	²⁸ PBTD		33 Sacks Cen 33 Csg. Pro 43 Test Me	essure	
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V. Well C 23 Spu WI. Well T 34 Date New Oi 45 Choke Size 46 Choke Size 46 Choke Size 47 I hereby certicomplied with best of my kno Signature: Printed Name: DOLORES DI. Title: PRODUCTION Date: 1 JANUARY, 47 If this is a ch. 21281 SOUTHI	fy that the rand that the whedge and AZ ASSISTA 1996 ange of ope AND ROYA evious Oper	a " Oil " Oil " Oil " Oil " Trules of the Oil information g belief. " Oil Trules of the Oil information g belief. " Oil Trules of the Oil information g belief. " Oil	26 Ready Da 31 Conservation given above is	asing & Tul Test D Water Division 1 s true and co	have been omplete to the	37 Test Length 43 Gas (Approved by: Title: Approved Date	Depth Set DIL CON	"Tbg. Pressure "AOF VSERVAT	ION I	" Sacks Cen " Sacks Cen " Csg. Pro " Test Me	essure thod	