

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 OCT 27 PM 3:12

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 970' FWL, Sec.12, T-31-N, R-11-W, NMPM

5. Lease Number
SF-078018-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lawson #1A

9. API Well No.
30-045-22124

10. Field and Pool
Blanco MV/PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached
pocedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/26/99
trc

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Date 12/13/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

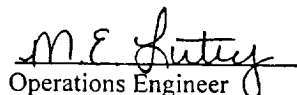
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NMOCD

Lawson #1A
MV/PC
990' FNL, 970' FWL
Unit D, Section 12, T-31-N, R-11-W
Latitude / Longitude: 36° 55.0397' / 107° 56.8039'
Asset Completion Number: 4217601 MV/4217602 PC
Recommended Commingle Procedure 5/27/99

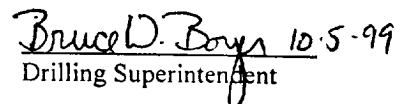
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in MV tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-1/16" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 2712'. TIH with 1-1/4" tubing, tag for fill on top of packer and clean out if necessary. TOO H and lay down 1-1/4" PC tubing. Mesaverde 2-1/16" tubing is set at 5214'. Pick straight up on 2-1/16" MV tubing to release the seal assembly from the Baker Model "F" packer. TOO H with 2-1/16" tubing and LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH w/ 2-1/16" tubing and Baker "packer plucker" milling tool to recover Model "F" packer. Mill over upper slips on packer with air/mist using a minimum mist rate of 12 bph. TOO H and lay down packer.
5. TIH w/ 3-7/8" bit, bit sub and watermelon mill on 2-1/16" tubing and round trip to PBTD cleaning out with air/mist using a minimum mist rate of 12 bph. Contact operations engineer if it is necessary to remove scale from the casing and perforations. PU above the perms and flow the well naturally, making short trips for clean up when necessary. TOO H laying down bit, bit sub and mill.
6. TIH with 2-1/16", 3.4#, GST and XIJ tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-1/16" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-1/16" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist (**using a minimum mist rate of 12 bph**).
7. Land tubing at ±5060'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Mary Ellen Lutey

Approved:

 10-5-99
Drilling Superintendent

Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg

Lawson #1A
Current
Blanco Mesaverde/Blanco Pictured
Cliffs
990' FNL, 970' FWL,
Unit D, Section 12, T-31-N, R-11-W
San Juan County, NM
Latitude/Longitude:
36°55.0397' / 107°56.8039'

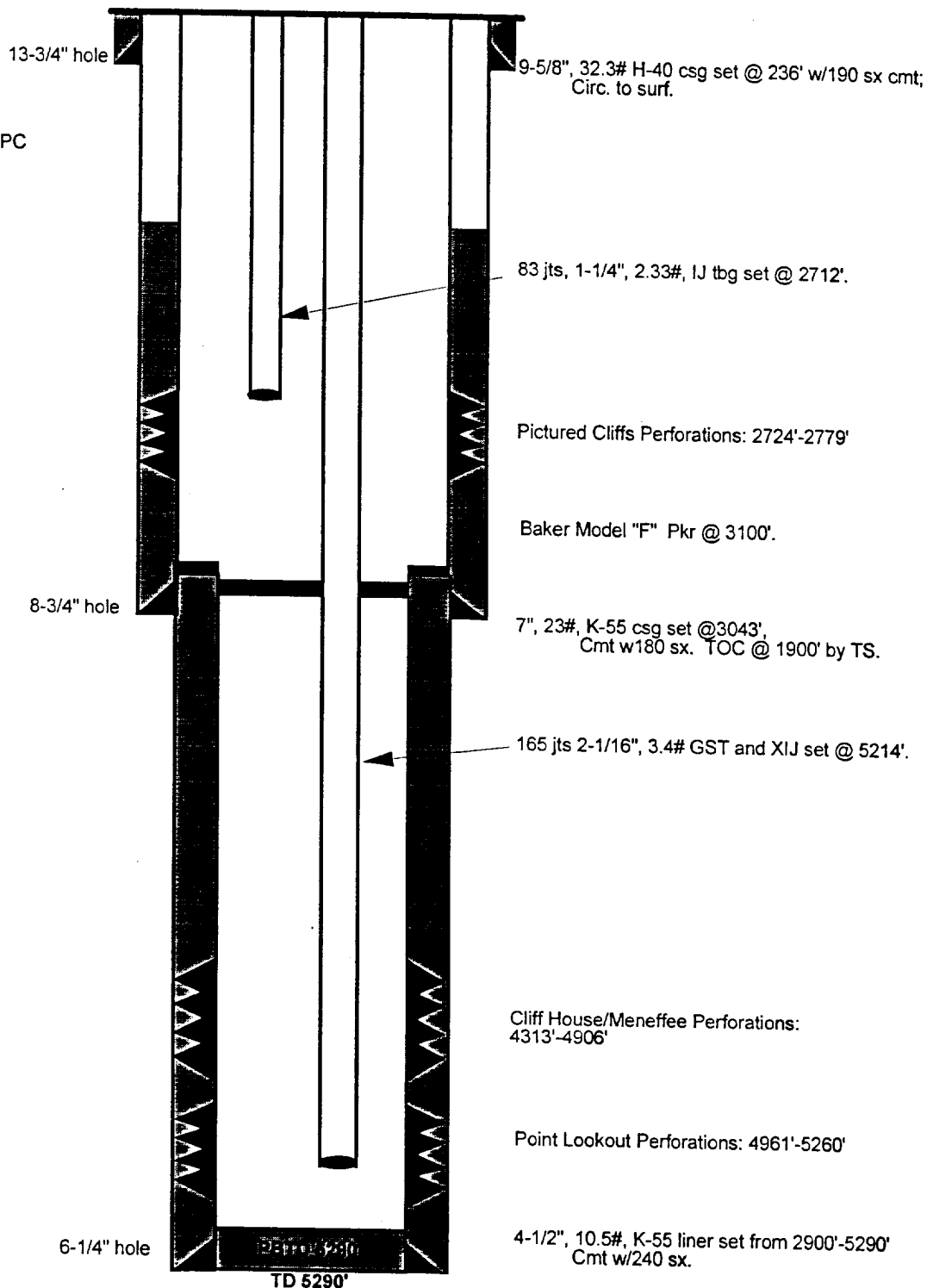
Today's Date: 7-7-99
 Spud: 8-6-76
 Completed: 2-10-77
 Elevation: 5981' (GL)
 5992' (KB)
 Logs: CNL, IES

Workovers: 8-78 - Perfd & Frac'd PC
 Ojo Alamo @ 1470'

Pictured Cliffs @ 2672'

Cliff House @ 4434'

Point Lookout @ 4965'



Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	2,246 Mcfd	(2/77)(MV)	Cumulative:	1,260 MMcf	(MV)	4.6 Mbo	GWI:	17.19% (MV)	WFS
Initial AOF:	1,399 Mcfd	(1/79)(PC)	Cumulative:	269 MMcf	(PC)	0.0 Mbo	NRI:	14.72% (MV)	
Current SICP:	759 psig	(2/77)(MV)	Current:	55 Mcfd	(MV)	0.0 bbls/d	GWI:	17.19% (PC)	WFS
Current SICP:	947 psig	(1/79)(PC)	Current:	21 Mcfd	(PC)	0.0 bbls/d	NRI:	14.81% (PC)	