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	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	FILE / U			Supersedes Old <b>C-104</b> and (, Silective 1-1-65	
	U.S.G.S.			C 4 5	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	(DAMESON OIL /				
	TRANSPORTER GAS /	1			
	OPERATOR 2	7			
1.	PRORATION OFFICE				
	Operator				
		Tenneco Oil Company			
	ddress				
		720 S. Colorado Blvd., Denver, CO 80222			
	Reasons) for filing (Check proper box				
	New Well				
	Recompletion	OII Dry Go	as		
	Change in Ownership ^	Casinghead Gas Conde	nsate		
	f change of ownership give name Palmer Oil and Gas Company, P.O. Box 2564, Billings, MT 59103				
	and address of previous owner	Palmer UTI and Gas Com	pany, P.O. Box 2564, Bi	llings, MT 59103	
H.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No	
	Federal 1	1 Basin Dakota	State, Federa	al ar Fee	
	Location				
	Unit Letter I ; 82	Unit Letter I ; 820 Feet From The East Line and 1525 Feet From The South			
	Line of Section 1 Township 31N Range 13W , NMPM, San Juan County				
11.		TER OF OIL AND NATURAL GA			
	i	me of Authorized Transporter of Oil or Condensate $\sqrt{\frac{1}{N}}$ Address (Give address to which approved copy of this form is to be sent)			
	<u> Caribau Four Corne</u>	Caribau Four Corners Inc  P.O. Box 457, Afton, Wyoming 83110  Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gasyv. Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas P.O. Box 990, Farmington, NM 87401				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh		
	give location of tanks.	I 1 31N 13W	Yes	1/20/77	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA	DMPLETION DATA			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
		<u> </u>		1 1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			<u> </u>		
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
		<del></del>	<del>~. · · · - · · · · · · · · · · · · · · · </del>		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				<u> </u>	
		<u> </u>	;		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed				and must be equal to or exceed top alic	
OII. WELL  able for this depth or be for full 24 hours;  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				(t. ara.)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas it	;., e:c.;	
	A Trans	Tubing Pressure	Casing Pressure	1.05	
1	Length of Test	I doing Pressure	Cdaing Piessura	OTTO	
	American Production	Cil·Bbls.	Water - Bbie.		
	Actual Prod. During Test	CII-BBIS.	wdiet - Bb.s.		
1			<u> </u>	TER	
			[ 0	12 00 1 1/900	
r	GAS WELL	It and the of Maria		CON CON	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Comensate/MMCF	Chity of Condensare	
ļ			0.000		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Shoxe Size	
Į			ļ		
I.	CERTIFICATE OF COMPLIANC	CERTIFICATE OF COMPLIANCE		TION COMMISSION	
				1 1980	
	I hereby certify that the rules and r	egulations of the Oil Conservation	II APPROVED		
	Commission have been complied w	ith and that the information given	Original Signed by FRANK T.	CHAYEL	
,	above is true and complete to the	beat of my knowledge and helief.	9Y		

Administrative Supervisor

2/7/80

(Title)

(Date)

TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of ownewell name or number, or transporter or other such change of conditions. Separate Forms C-104 must be filed for each pool in multipulated states