Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 kevised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Lizwer DD, Anenia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 kio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Hallwood Petroleum, Inc. 30-045-22125 Address P.O. Box 378111, Denver, CO 80237 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective 8/1/90 Dry Gas Oil Recompletion ſΧ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lane Lease Name Well No. | Pool Name, including Formation State Federal or Fee SRM1125 Federal 1 1 Blanco Mesaverde Location . 1525 820 Feet From The ___ <u> East</u> Feet From The South Line and County 31N , NMPM, San Juan Range 13W Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 9156, Phoenix, A7 85068 Giant Refining Co 0. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas <u>Paso Natural Gas Co</u> Ο. Box 1492, El Paso, TX Rge. Is gas actually connected? When? Sec. Twp. If well produces oil or liquids, Unit give location of tanks. 131N 13W Yeş If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back | Same Res'v Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Snoe renormons TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Cnoke Size and persun. ¥, Learth of Tes Tubing Pressure Gas- MCF Actual Frod During Test Oil - Bbls. AUG2 0 199<u>0</u> CON GAS WELL DIV Actual Frod Test - MCF/D Gravity of Connensate Length of Test DIST. 3 Casing Pressure (Snut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 2 2 1990 is true and complete to the best of my knowledge and belief. Date Approved cruds るシ By _ Holly S. Richardson Ops. Eng SUPERVISOR DISTRICT #3 Tech. Printed Name Title Title_ 8/14/90 (303)850-6322 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.