Submit 5 Conses
Appropriate Laurica Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructi

P.O. Drawer DD, Anesia, NM 88210

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-045-22125 Hallwood Petroleum, Inc. Address P.O. Box 378111, Denver, CO 80237 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of:

Dry Gas New Well Effective 8/1/90 Oil Recompletion Casinghead Gas Condensate ΓX Change in Operator If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease State Federal & Fee Well No. | Pool Name, Including Formation Lease Name SM1126 <u>Basin Dakota</u> Federal 1 Location Feet From The South Line and 820 Feet From The East 1525 Unit Lener \_\_\_\_I County , NMPM, San Juan Township 31N Range 13W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. Box 4156, Phoenix, AZ 85068 Giant Refining Co Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🏻 P. O. Box 1492, El Paso, TX 79978 Fl Paso Natural Gas Co When? Twp. Rge. | Is gas actually connected? Sec. If well produces oil or liquids, Unit Yes give location of tanks. 13W 131N If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Diff Res'v Plug Back | Same Res v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Fay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Since PETIONIONS TUBING. CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, purro, gas lift, etc.) Date First New Oil Run To Tank Date of Tes

# OIL CON. DIV.

Tubing Pressure

Oil - Bbls.

**GAS WELL** Bbis. Condensate Nin ST. 3 Gravity of Consensate Actual Frod Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.)

Casing Presure

Water - Bbis. AUG 2 0 1990

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Tes

Date

Actual Prod. During Test

Fichardson Holly S. Richardson Ops. Eng. Tech. Printed Name 8/14/90

(303) 850-6322 Telephone No.

## OIL CONSERVATION DIVISION

Choke Size

Gas- MCF

AUG 2 2 1990 Date Approved

3-1) SUPERVISOR DISTRICT #3

Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.