

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator	Hallwood Petroleum, Inc.	Well API No.	30-045-22125
Address	P.O. Box 378111 Denver, CO 80237		
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	Change in Gas Transporter to reflect connection to Hallwood Gathering System.
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Federal 1	Well No.	1	Pool Name, Including Formation	Basin Dakota	Kind of Lease	State, Federal or Fee	Lease No.	SRM 1126
Location	Unit Letter I : 1525 Feet From The South Line and 820 Feet From The East Line								
Section	1	Township	31N	Range	13W	NMPM,	San Juan	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Hallwood Petroleum, Inc.				P.O. Box 378111 Denver, CO 80237	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected? When ?
					NO 9/1/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED  
JUL 31 1992  
OIL CON. DIV.  
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Debi Sheely  
Debi Sheely - Sr. Engineering Technician  
Printed Name  
7/29/92  
Date  
(303) 850-6207  
Telephone No.

OIL CONSERVATION DIVISION

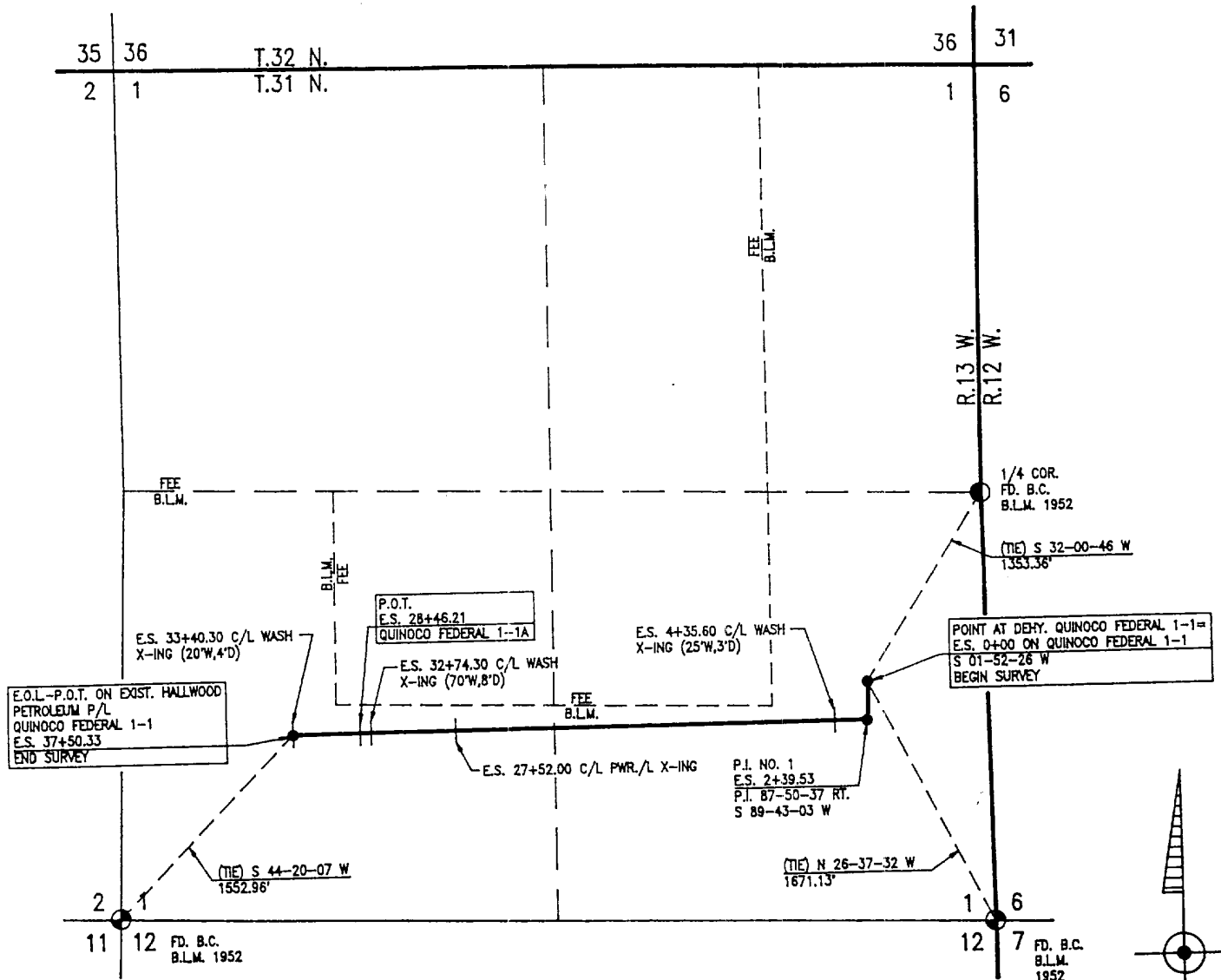
Date Approved JUL 31 1992

By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

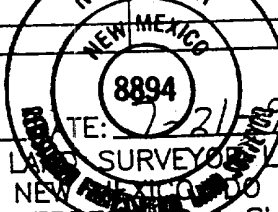
A SURVEY FOR  
**HALLWOOD ENERGY COMPANIES**  
**GAS PIPELINE**  
**QUINOCO FEDERAL 1-1**  
**S/2 SEC.1, T.31 N., R.13 W., N.M.P.M.,**  
**SAN JUAN COUNTY, NEW MEXICO**



**NOTES:**

1. BASIS OF BEARING: GLO RECORD BEARING. SOUTH LINE OF THE SW 1/4 SECTION 1, T.31 N., R.13 W., N.M.P.M., SAN JUAN COUNTY, NEW MEXICO. GLO RECORD BEARING BETWEEN THE SW CORNER AND THE S 1/4 CORNER OF SAID SECTION 1, BOTH BEING FOUND STANDARD B.L.M. MONUMENTS STAMPED 1952. BEARS: S 88-38-00 E

OWNER	STATION	FT./RODS
B.L.M. ROY A. RUSH	TO 37+50.33	3750.33/227.29



I, ROY A. RUSH, A DULY QUALIFIED LAND SURVEYOR LICENSED UNDER THE LAWS OF THE STATE OF NEW MEXICO, DO HEREBY CERTIFY THAT THIS PLAT CORRECTLY REPRESENTS A SURVEY MADE BY ME OR UNDER BY DIRECT SUPERVISION AND THAT THIS SURVEY MEETS THE AMENDED MINIMUM STANDARDS FOR LAND SURVEYS IN NEW MEXICO.

REVISION REV. BY DATE  
**DAGGETT SURVEYING, INC.**  
P.O. BOX NO.2789  
FARMINGTON, NEW MEXICO 87401  
(505) 326-1772  
REGISTERED LAND SURVEYOR  
ROY A. RUSH N.MEX. NO. 8894

0 500 1000  
SCALE: 1"=1000'

