

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Skelly Oil Company						5. LEASE DESIGNATION AND SERIAL NO. USA NM-10183	
3. ADDRESS OF OPERATOR Box 3360, Casper, WY 82602						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL & 790' FEL Sec. 12-T31N-R13W At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 3 DATE ISSUED						8. FARM OR LEASE NAME Mexico-Federal "R"	
15. DATE SPUDDED 9/8/76						9. WELL NO. 1	
16. DATE T.D. REACHED 9/21/76						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
17. DATE COMPL. (Ready to prod.) 10/28/76						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12-T31N-R13W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5799' GR 5811' KB						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 6900'						21. PLUG, BACK T.D., MD & TVD 6900'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction & Formation Density & Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
10 3/4" OD	32.75#	223'	15 1/2"	225 sks	None		
7 5/8" OD	26.4#	3909'	9 7/8"	850 sks	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
5 1/2" od	3755'	6890'	336	---	SIZE	DEPTH SET (MD)	
					2 3/8"	6650'	
					PACKER SET (MD)		

31. PERFORATION RECORD (Interval, size and number) 6665-75'; 6685-6705'; 6730-50'; 6788-92'; 6816-28'; 6870-90'; 1 shot per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				6665-6890'	Treated w/4500 gals acid & 90,000 gals slick water & 61,400# sand.		
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)			WELL STATUS (Producing or shut-in)		
shut-in		flowing			shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	
11/9/76	24	48/64"	2 bbls	1246	14/day	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	WATER---BBL.			
305	520	---	---	OIL/GAS/WATER RATIO (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in for P. L. connection				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS				JAN 17, 1977			
36. I hereby certify that the foregoing and attached information is complete and correct and determined from all available records.							
SIGNED <i>J. McWhorter</i>		TITLE Area Superintendent		DATE 1/13/77			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Point Lookout	4484'	4590'	No DST's were run.	Point Lookout	4519'	
Dakota I	6605'	6662'		Granceros	6542'	
Dakota II	6662'	6720'		Dakota I	6605'	
Dakota III	6720'	6836'		Dakota II	6662'	
				Dakota III	6720'	