					1	Form approv	eđ.	
Form 9-331 (May 1963)	UNITED STATES  SUBMIT IN TRIPLICATE  (Other instructions on re- verse side)  GEOLOGICAL SURVEY				re	Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.  USA NM - 10183		
					ι			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
Use "APPLICATION FOR PERMIT— 101 such proposate."						7. UNIT AGREEMENT NAME		
OIL GAS X OTHER								
2. NAME OF OPERATOR						8. FARM OR LEAST NAME Mexico Federal "R"		
Getty Oil Company						Mexico Federal "R"		
P. O. Box 3360, Casper, WY 82602						1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface						Basin Dakota		
1830' FNL ε 790' FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
						Sec. 12-31N-13W		
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DF.	RT. GR. etc.)		COUNTY OR PARISE		
14. PERMIT NO.		5799' GR		5811' KB	s	an Juan	и. м.	
	CI I A		1 1: NI		·	_		
16.		•	indicate 140	ature of Notice, Report,	BSEQUENT F			
NOTICE OF INTENTION TO:						7		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF						REPAIRING WELL		
FRACTURE TREAT  MULTIPLE COMPLETE  X  FRACTURE TREATMENT  CHARLES THE ACCURATING OF ACCURATING						ALTERING CASING ABANDONMENT*		
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING CHANGE PLANS (Other)								
(Note: Report results						of multiple completion on Well etion Report and Log form.)		
17. DESCRIBE PROPOSED proposed work.	If well is direct	onally drilled, give su	bsuriace locatio	details, and give pertinent ons and measured and true	lates, inclu- ertical dep	ding estimated da ths for all marker	te of starting and rs and zones perti	
The above w	ell is pre	sently produc	ing out (	of perforations i	n the D	akota form	ation.	
It is propo	sed that t	he Point Look	out form	ation be perforat	ed and	fractured	so that the	
•			e Dakota	and Point Lookou	t rorma	tions. wo	rk is ex-	
pected to b	egin uctob	er 1, 19//.						
See attache	d schemati	c diagram for	details	•				
					ΚŁ	CEIVE		
					(	SEP 1 5 197	11	
		,		to /		remarks.		
			Mr. Trans	9 1917 ON. COM. DIST. 3				
	$\sim$ 0	1 .	OILC	DIST. 3				

TITLE .

Area Superintendent

DATE .

DATE .



(This space for Federal

APPROVED BY \_\_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

Mexico Federal R Dual Completion Schematic G. L. 5799' K. B. 5811' Scale: 1 cm=100' - 10 3/4", 32.75#, H-40, 8rd 2231 Formation Tops Mesaverde (Menefee) 3930 " (Point Lookout) 4484 Gallup 5800 Greenhorn 6484 Granerous 6542 Dakota l 6605 Dakota II 6662 6720 Dakota III Dakota IV 6812 7 5/8", 26.4#, K-55, LTEC 9 7/8" Hole - 2:1/16" tbg. @ 3700' 2 3/8" tbg. @ 6613'--Top of liner hanger/packer 37551 39091 – 1" tbg. @ 4400' 5 1/2", 14#, K-55, STεC 6 3/4" Hole Point Lookout Perfs Blast Joints 4484'-4506' 4449'-4559' 4512'-4524' -Top of packer set @ 6600' Frac Job Spot Acid (500 gal.7 1/2%) 50,000 gal. slick water w/1#gal. 20-40 mesh sand Dakota Perfs 6665'-6675' 6730'-6750' 6816'-682 2% KCl ---- Water Flush 6685'-6705' 6788'-6792' Frac Down Annulus 68641 Perf 6889'-6890' Th Loan!