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SANTA FE			<u></u>
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U.S.G.S.			<u>L</u> _
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DISTRIBUTION			
		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE		ND	Effective 1-1-65
J.S.G.S.		PORT OIL AND NATURAL GAS	
AND OFFICE			
RANSPORTER			
GAS		•	
PERATOR			
PRORATION OFFICE			
perator CO TNC			
TEXACO INC.			
P.O. Box EE, Cortez	c, co. 81321		
leason(s) for filing (Check proper box)		Other (Please explain)	porter was Permian,
lew Well	Change in Transporter of:	now it is Gary	Energy Corp.
Recompletion	OII Dry Gas	T♥Ì	History and the
Change in Ownership	Casinghead Gas Condensat	(e [4]]	
change of ownership give name			
nd address of previous owner			
AND I	FACE		l and No
ESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	nation Kind of Lease	Lease No.
Mexico Fed "R"	1 Basin Dakota	State, Federal c	Fee Fed. NM10183
ocation			
Unit letter H : 183	O Feet From The North Line of	and 790 Feet From Th	• <u>Fast</u>
			Juan County
Line of Section 12 Town	nship 31N Range	13W , NMPM, San	
	OF OF AND NATURAL GAS		
ESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
		115 Inverness Dr.	Englewood, CO. 8011:
Gary Energy Corp. Name of Authorized Transporter of Cas	inghead Gas Or Dry Gas 📉	Address (Give address to which approve	ed copy of this form is to be sent,
El Paso Natural Ga	- 00	P.O. Box 990, Farmin	gton, NM 87499
	Unit Sec. Twp. P.ge.	Is gas actually connected?	·
If well produces oil or liquids, give location of tanks.	H 12 31N 13W	LES	0/29/76
design is committed will	th that from any other lease or pool, g	ive commingling order number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	Oli Well		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Ready to 1155		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (Dr. RKB, R1, GR, etc.)			Depth Casing Shoe
Perforations			Deptil Cabing and
1. 3		2000	
_		CEMENTING RECURP	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
HOLE SIZE		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
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