

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
NM-10183A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mexico Federal R 1

9. API Well No.
20-491-R373

10. Field and Pool, or exploratory Area
Blanco Mesa Verde Basin Dakota

11. County or Parish, State
San Juan NM

SUBMIT IN TRIPLICATE

RECEIVED
APR 27 PM 1:24
BLM DISTRICT OFFICE, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.
2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FNL, 790' FEL, Sec. 12, T31N, R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Downhole Commingle</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/13/98 Attempted to flow test Dakota. No flow. Checked fluid level with slickline. FL @ 4000'.
(Received verbal approval from Wayne Townsend with BLM to continue workover.)

4/16/98 TOH with 2 1/16" and 1" MV tubing string.

4/17/98 Release seal assembly and TOH with DK tubing. TIH w/fishing tool. Latch onto 3 1/2" scab liner.

4/18/98 Attempt to jar liner out of hole. Could not move liner. TOH.

4/19/98 Ran 209 joints 2 3/8" 4.7# tubing set at 6612'. SN 6606'. Install single wellhead.

Well is downhole commingled in accordance to NMOCD DHC-1398.

OIL & GAS
BLM DISTRICT OFFICE

14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Production Superintendent Date 4/23/98

ACCEPTED FOR RECORD

(This space for Federal or State office use)
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

APR 30 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.