

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FNL, 790' FEL, Sec. 12, T31N, R13W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-10183 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mexico Federal R 1

9. API Well No.

30-045-22126

10. Field and Pool, or exploratory Area

Blanco Mesa Verde
Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to downhole commingle this wellbore in accordance to DHC-1398 as follows:

1. Pull and lay down the Mesa Verde 2 1/16" and 1" tubing string.
2. Sting out of liner hanger and TOH with Dakota tubing.
3. TIH and land tubing at 6600'. Install single wellhead.
4. Produce well through single meter run.

Allocation: Mesa Verde: 50% Oil 83% Gas
Basin Dakota: 50% Oil 17% Gas

RECEIVED
APR 13 1998

OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 3/2/98

(This space for Federal or State office use)

Approved by

Title

Acting Team Lead

Date

4-8-98

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCN

1915
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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

**Attachment to Notice of
Intention to Commingle**

**Re: Downhole Commingle
Well: 1 Mexico Federal R**

CONDITIONS OF APPROVAL

1. Prior to commingling the Dakota and Mesaverde Formations, it is required that a **24 hour minimum production test be conducted on the Dakota Formation**. This test is necessary because the last reported production was in 1993. The Dakota average monthly production during 1993 was 2252 mcf/mo. Projected decline curves indicate allocation factors different from the ones submitted. Submit the test data with any revised allocation factors.
2. **Mike Flaniken** with the Farmington District Office is to be notified at least 24 hours before the workover operations commence (505) 599-8907.