

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

ST 0782158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McIlven Gas Com

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverte

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANW/4 NW/4 Section 5,
T-31-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

301 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

325' PNL & 365' PNL, Section 5, T-31-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6073' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Perf

☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12-12-76 Pressure tested casing to 3000 psi OK, circulated hole with 1X KCl water and spotted 300 gals. 15X HCl at 3223'. Perf 4872-96', 4909-16', 4943-46', 4979-98', 5026-28', 5041-45', 5112-17', 5120-24', 5129-38', 5141-80', 5193-99', 5203-06', and 5209-21' with 1 SPF. Loaded hole with 6,250 gal. pad frac fluid, containing 1X KCl water, 1 gal. Frac Flow per 1000 gals. & 20# WG-6 per 1000 gals. water, 100,000# 20-40 sand, 25,000# 10-20 sand in 62,500 gals. frac fluid. Dropped 20 balls after 20,000 gals., pressure increased from 800 to 900 psi; 20 balls after 28,000 gals., pressure increased from 900 to 1250 psi; 20 balls after 41,000 gals., pressure increased from 1250-1400 psi. Breakdown pressure 0, maximum treating pressure 1900, minimum 600, average 1400 psi. AIR 75 BPM. Set bridge plug at 4840' and tested to 3000 psi OK. Perf 4357-68', 4400-04', 4467-71', 4500-04', 4510-12', 4518', 4565-68', 4601-07', 4621-24', 4644-31', 4654-4701', 4704-09', 4766-79', 4792-99' with 1 SPF. Frac with 6,250 gal. pad frac fluid, additives above, 100,000# 20-40 sand, 25,000# 10-20 sand in 62,500 gals. frac fluid. Dropped 20 balls after 20,000 gals., pressure increased from 1200-1300 psi; 20 balls after 28,300 gals., pressure increased from 1300-1500 psi and 20 balls after 35,800 gals., pressure increased from 1700-1800. Breakdown pressure 0, maximum treating pressure 1900, minimum 1100, average 1500 psi. AIR 90 BPM. Cleaned out sand to top of bridge plug at 4840', drilled bridge plug and cleaned out well to PBD 5364'. Landed 2-3/8" tubing at 5235' on 12-13-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Adm. Supvr.

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SUR
FARMINGTON, N. M.

*See Instructions on Reverse Side

DEC 22 1976

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.