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APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING TEXAS OIL CONSERVATION COMMISSION

EXPIRES 9-28-76

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name 8. Farm or Lease Name Boyd Gas Com 9. Well No. 1A 10. Field and Pool, or Wildcat Blanco Mesaverde	
2. Name of Operator AMOCO PRODUCTION COMPANY			
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401			
4. Location of Well UNIT LETTER C LOCATED 1170 FEET FROM THE North LINE AND 1570 FEET FROM THE West LINE OF SEC. 8 TWP. 31N RGE. 10W NMPM			
		12. County San Juan	
		19. Proposed Depth 5100' 19A. Formation Mesaverde 20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 5812' GL		21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	250'	300	Circulate
8-3/4"	7"	23#	3000'	500	Circulate
6-1/4"	4-1/2"	10.5#	2800-5100'	400	Circulate

Amoco proposes to drill the above well to develop the Mesaverde reservoir. The well will be drilled using rotary tools with mud as the circulating media to the intermediate casing point. The well will be gas drilled from the intermediate casing point to TD. Production casing will be set through the Mesaverde formation on completion. Perforations and stimulation will be based on analysis of open hole logs. Copy of all logs will be filed upon completion. Approximately 250' of road will be constructed to the location. Amoco's standard blowout prevention will be employed, see attached drawing for blowout preventer design.

Upon completion, the well location will be cleaned, and the reserve pit filled and levelled.

Gas produced from this well is dedicated to El Paso Natural Gas Company.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA IN PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Area Superintendent Date June 25, 1976

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. 3 DATE JUN 28 1976

CONDITIONS OF APPROVAL, IF ANY:

