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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Boyd Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1A
4. Location of Well UNIT LETTER C, 1170 FEET FROM THE North LINE AND 1640 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 31N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5813' GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole at 5:00 p.m. on 11-17-76 and drilled to 260', encountering boulders 45-90'. Set 9-5/8" casing at 258' with 280 sacks Class "B" cement with 2% CaCl₂ on 11-18-76. Cement circulated. Waited on cement to set and pressure tested blowout preventer with 600 psi OK. Reduced hole and continued drilling to 2950', encountering 1" water flow at 632' and a 2" flow at 1400'. Set 7" casing at 2949'. Ran 20 barrels chemical wash ahead of 520 sacks Class "B" cement with 6% Gel, 2 pounds medium Tuf Plug per sack followed with 50 sacks Neat. Lost circulation 1/2 way thru job and did not circulate cement or stop water flow. Bradenhead squeezed with 100 sacks Class "B" cement with 2% CaCl₂. Reduced hole and continued drilling, reaching TD of 5175' on 11-25-76. Set 4-1/2" casing liner 2759-5175' on 11-25-76. Ran 20 barrels chemical wash ahead of 235 sacks Class "B" 50:50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack, 0.2% friction reducer and tailed in with 75 sacks Class "B" 50:50 Poz, 6% Gel. The cement circulated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Luskada TITLE Area Adm. Supvr. DATE December 17, 1976

Original Signed by A. R. Kendrick

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE 1976