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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Boyd Gas Com
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401	9. Well No. 1A
4. Location of Well UNIT LETTER C 1170 FEET FROM THE North LINE AND 1640 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 31N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5813' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Perf & Frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6-76 Circulated hole clean and tested casing to 3000 psi OK. Circulated hole with 1% KCl water and spotted 500 gals. 15% HCl. Perf 4662-82, 4690-4716, 4719-26, 4765-72, 4812-17, 4828-85, 4918-35, 4947-53, 5020-28 & 5040-47 with 1 SPF. Frac with 7,500 gal. pad frac fluid, containing 1% KCl water, 1 gal. FS-1 surfactant and 20 lbs. J-2 Gel per 1000 gals. wt, 120,000 lbs. 20-40 sand, 30,000 lbs. 10-20 sand in 75,000 gals. frac fluid. Dropped 25 balls after 25,000 gals. with pressure increasing from 900 to 1100 psi; 25 balls after 31,700 gals. with pressure increasing from 1100 to 1600 psi; 25 balls after 38,500 gals. with pressure increasing from 1600 to 2150 psi. Breakdown pressure 0. Maximum treating pressure 2150, minimum 900, average 1800. AIR 81 BPM. Set bridge plug at 4636' and tested casing to 3000 psi OK. Perf 4097-4103, 4188-4191, 4194-96, 4250-53, 4319-53 & 4361-66, 4384-98, 4402-11, 4422-64, 4487-93, 4504-13, 4531-39 & 4560-64 with 1 SPF. Frac with 7,500 gal. pad frac fluid, additives above, 120,000 lbs. 20-40 sand, 30,000 lbs. 10-20 sand in 75,000 gals. frac fluid. Dropped 25 balls after 25,000 gals, pressure increased from 1250 to 1350 psi; 25 balls after 31,700 gals., no pressure increase; 25 balls after 38,500 gals., pressure increased from 1350 to 1700 psi. BDP 1100, maximum treating pressure 1800, minimum 1100, average 1600 psi. AIR 77 BPM. 12-7-76 cleaned out well to bridge plug at 4636', drilled bridge plug and cleaned out to PBD 5134'. Ran 2-3/8" tubing and landed at 5055' on 12-7-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Area Adm. Supvr. DATE December 17, 1976

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: