

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER _____	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER _____	
2. Name of Operator AMOCO PRODUCTION COMPANY									
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401									
4. Location of Well									
UNIT LETTER C LOCATED 1170 FEET FROM THE North LINE AND 1640 FEET FROM									
THE West LINE OF SEC. 8 TWP. 31N RGE. 10W NMPM San Juan									
15. Date Spudded 11-17-76		16. Date T.D. Reached 11-25-76		17. Date Compl. (Ready to Prod.) 12-11-76		18. Elevations (DF, RKB, RT, GR, etc.) 5813' GL, 5826' KB		19. Elev. Casinghead	
20. Total Depth 5175'		21. Plug Back T.D. 5134'		22. If Multiple Compl., How Many		23. Intervals Drilled By Surf. - TD		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4097-5047' Mesaverde								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction Electrical, Compensated Density, Gamma-Ray Correlation, Compensated Formation Density, Induction Gamma Ray								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		32.3#		258'		12-1/4"		280 sx	
7"		23#		2950'		8-3/4"		620 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
4-1/2"		2759'		5175'		310			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		5055'		-					
31. Perforation Record (Interval, size and number) 4097-4103, 4188-4191, 4194-96, 4250-53, 4319-53, 4361-66, 4384-98, 4402-11, 4422-64, 4487-93, 4504-13, 4531-39, 4560-64, 4662-82, 4690-4716, 4719-26, 4765-72, 4812-17, 4828-85, 4918-35, 4947-53, 5020-28, 5040-47' x 1 SPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4097-4564' - 150,000# sn, 82,500 gal. frac fld.									
4662-5047' - 150,000# sn, 82,500 gal. frac fld.									
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut In	
Date of Test 12-11-76		Hours Tested 3		Choke Size .75		Prod'n. For Test Period		Oil - Bbl. 399	
Flow Tubing Press. 250		Casing Pressure 300		Calculated 24-Hour Rate		Oil - Bbl. 3194		Gas - MCF 399	
								Water - Bbl. 399	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold									
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED E. E. S. S. S. S. S.		TITLE Area Adm. Supvr.				DATE 1-10-77			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4097'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4472'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4813'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4952'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation