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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
AMOCO PRODUCTION COMPANY
Address
501 Airport Drive, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Boyd Gas Com	Well No. 1A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter C : 1170 Feet From The North Line and 1640 Feet From The West Line of Section 8 Township 31N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 8
	Twp. 31N	Rge. 10W
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-17-76	Date Compl. Ready to Prod. 12-11-76		Total Depth 5175'		P.B.T.D. 5134'			
Elevations (DF, RKB, RT, GR, etc.) 5813' GL, 5826' KB	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4097'		Tubing Depth 5055'			
Perforations 4097-4103, 4188-4191, 4194-96, 4250-53, 4319-53, 4361-66, 4384-98, 4402-11, 4422-64, 4487-93, 4504-13, 4531-39, 4560-64, 4662-82, 4690-4716, 4719-26, 4765-73, 4812-17		TUBING, CASING, AND CEMENTING RECORD 4828-85, 4918-35, 4947-53, 5020-28, HOLE SIZE 5040-47		DEPTH SET 1 SPP.		SACKS CEMENT 280		
12-1/4"		9-5/8" csg.		258'		280		
8-3/4"		7" csg.		2950'		620		
6-1/4"		4-1/2" liner		2759-5175'		310		
		2-3/8" tbg.		5055'				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

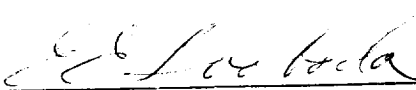
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

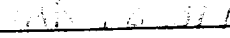
Actual Prod. Test-MCF/D 399	Length of Test 3 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 624	Casing Pressure (shut-in) 677	Choke Size .75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Admin. Supvr.
(Title)
January 10, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED , 19
BY Original Signed by A. R. Kendrick
SUPERVISOR, DIST. 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.