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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	DEOU			LOWA) [A N	ID ALITUC	, , , ,	rion.					
I.						ID AUTHO NATURAL		HUN					
I. TO TRANSPORT OIL AND NATU Operator ANOCO PRODUCTION COMPANY							Well API No. 300452213200						
Address II O DOV GOO DENUED	GOLODAD	0.000						1					
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORAD	0 8020) 1			Other (Please	avolais)						
New Weil		Change in	Transpor	rter of:		Outer (1 teams	шрыш						
Recompletion	Oil		Dry Gar										
Change in Operator	Casinghead	1 Gas 🔲	Conden	sale X									
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL			r										
Lease Name BOYD GAS COM		Well No.		me, Includi NCO MES		DE (PRORA	ATED C		of Lease Federal or Fe		ease No.		
Location C Unit Letter	. 1	170	East Gov	om The	FNL	Line and	1640	G.	et From The	FWL	Line		
Section 08 Township	31N	ſ	Range	10W		, NMPM,			JUAN		County		
											County		
HI. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		R OF O					to which	approved	copy of this	orm is to be se	ent)		
MERIDIAN_OIL_INC.	1				į			• •		GTON, CO			
Name of Authorized Transporter of Casing	thead Gas		or Dry	Gas [X]						orm is to be se			
EL PASO NATURAL GAS CO						_BOX_149		PASC	1, TX_7	9978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgc.	ls gas ac	tually connecte	ed?	When	?				
	. l		l	1	<u> </u>			J					
If this production is commingled with that I IV. COMPLETION DATA	from any other	er lease or	pool, givi	e commungi	ing order	aumber:							
		Oil Well		ias Well	New V	Vell Workov	er [Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	i	i		i	i	i	•	i	i	i		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations	L									Depth Casing Shoe			
		1101110	Q . CD		CYEN AEN	PENC DE	2000		<u> </u>				
HOLE SIZE	7	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
HOLE SIZE	0/10	ing a re	DING 3			DEFIN	<u> </u>			DAONS OLIM			
									J				
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	he equal	to or exceed to	n alloweb	le for thi	s death ar he	for full 24 kau	re l		
Date First New Oil Run To Tank	Date of Tes		oj itala o	11 0/44 ///451	,	g Method (Flo			·	July 2 House			
Length of Test	Tubing Pres	sure			Casing P	ressure			Choke Size				
					ļ	_ M [5	6	T W	15 10				
Actual Prod. During Test	Oil - Bbls.				Water - i			: B U					
GAS WELL					•		JUL	£ 1991)		-		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Co	ndensate/MMC	CO	N. [Carrie or C	ondensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing F	ressure (Shut-i	in) DIS	r. 3	Choke Size		<u> </u>		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE	lr	-							
I hereby certify that the rules and regula						OIL C	ONS	ERV	ATION	DIVISIO	N		
Division have been complied with and that the information given above									44.44	E 1000	1		
is true and complete to the best of my k	inowledge an	d belief.			D	ate Appro	oved .		<u> </u>	5 1990	J		
D.H. Shley						•			(\mathcal{A}	/		
Signature Doug W. Whaley, Stat	ff Admir	i. Supe	ervis	or		У			IDEDITION	DE DIOTE	S A S		
Printed Name			Title		T	itle		51	JPERVIS(OR DISTR	1101 /3		
June 25, 1990			830=4. phone No										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.