

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 4-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b> 3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b> 4. Location of Well UNIT LETTER <b>E</b> , <b>1450</b> FEET FROM THE <b>North</b> LINE AND <b>1030</b> FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>32N</b> RANGE <b>10W</b> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <b>6013' GL</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Kalun Gas Con</b> 9. Well No. <b>1A</b> 10. Field and Pool, or Wildcat <b>Blanco Mesaverde</b> 12. County <b>San Juan</b>
---	---

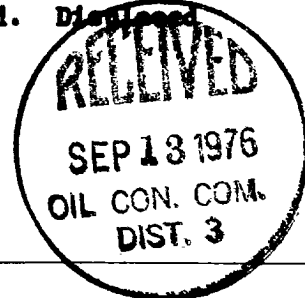
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Spud &amp; Set Casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole 8-25-76 in boulders. Drilled to 260' where 9-5/8" casing was set at 259' with 280 sacks Class "B" cement with 2% CaCl2 on 8-26-76. Circulated cement and waited on cement to set. Tested casing, blowout preventer and manifold to 600 psi OK. Reduced hole to 8-3/4" and continued drilling to 3200' with gas kicks at 2560' and 2800'. Set 7" casing at 3200' with 725 sacks Class "B" cement with 2 pounds medium Tuf Plug per sack and tailed in with 50 sacks Class "B" Neat on 8-31-76. The cement circulated. Waited on cement to set and tested casing to 800 psi OK. Reduced hole to 6-1/4" and continued drilling to total depth of 5400'. Set a 4-1/2" liner from 3018-5400' and cemented with 300 sacks Class "B" with 50:50 Poz, 2% Gel and 2 pounds medium Tuf Plug per sack and 0.2% Friction Reducer followed by 75 sacks Class "B", 50:50 Poz and 2% Gel on 9-4-76. Pressure broke back from 2100 psi to 500 psi after 44 barrels displaced. Displaced total of 59 barrels. Reversed out 1 barrel cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Hendrick TITLE Area Adm. Supvr. DATE 9-10-76

Original Signed by A. R. Hendrick  
APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: