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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Elum Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1A
4. Location of Well UNIT LETTER E , 1450 FEET FROM THE North LINE AND 1030 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 32N RANGE 10W N.M.P.M.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6013' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Frac & Perf <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-22-76 Tested casing with 3050 psi and spotted 500 gallons 7-1/2% HCl at 5224'. 9-23-76 Perf with one shot 4892, 4895, 4898, 4916, 4920, 4924, 4928, 4932, 4936, 4965, 4969, 4973, 4977, 4981, 4985, 4992, 4996, 5006, 5010, 5025, 5029, 5033, 5037, 5041, 5087, 5091, 5095, 5138, 5142, 5146, 5150, 5163, 5167, 5171, 5175, 5179, 5183, 5187, 5195, 5199, 5210, 5214, 5218, 5222. Fraced well with 9,400 gallon pad frac fluid, 1% KCl water, 1 gallon YS-1 surfactant per 1000 gallons, 20 pounds J-2 per 1000 gallons; 150,000 pounds 20-40 sand; 38,000 pounds 10-20 sand; and 94,000 gallons frac fluid. Breakdown pressure 2950, maximum treating pressure 2950, minimum 2100 and average 2600 psi. AIR 88 BPM. Set 4-1/2" bridge plug at 4850'. Tested bridge plug to 3050 psi. Perf with one shot 4650, 4653, 4657, 4660, 4672, 4675, 4679, 4683, 4687, 4691, 4695, 4699, 4703, 4711, 4715, 4719, 4759, 4762, 4766, 4707, 4770, 4783, 4785. Fraced with 4,850 gallon pad, additives above, frac fluid, 78,000 pounds 20-40 sand, 19,000 pounds 10-20 sand in 48,500 gallons frac fluid. Breakdown pressure 2800, maximum treating pressure 2950, minimum treating pressure 550, average treating pressure 2600 psi. AIR 61.5 BPM. Cleaned out well to bridge plug at 4850', drilled bridge plug and cleaned out well to PED 5344'. Landed 2-3/8" production tubing at 5234'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. Hendrick TITLE Area Adm. Supvr. DATE 10-12-76

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: