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AND OF PRODUCTION COMPANY A Grant of Operator Sol Airport Drive, Farmington, New Mexico 87401 Sol Airport Drive, New Mexico 87401 Sol Airpor		PLETION	ELL WE	DRY L	OTHER_	(1/1	8. Fa	um or Lease Name	
AMCO PRODUCTION CORPANY 1. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 10. Field and Pool, or Wildows 10. Field and Pool, or Wildows 10. Field and Pool, or Wildows 11. Date Titl. Beaches 17. Date Titl. Beaches 17. Unite Compl. (Keady to Prod.) 12. Field Book Titl. Sand Titl. Beaches 17. Unite Compl. (Keady to Prod.) 13. Field Book Titl. Sand Titl. Beaches 17. Unite Compl. (Keady to Prod.) 14. Field Book Titl. Sand Titl. Beaches 17. Unite Compl. (Keady to Prod.) 15. Field Book Titl. Sand Titl. Beaches 17. Unite Compl. (Keady to Prod.) 16. Field Book Titl. Sand Titl. Beaches 17. Unite Completion Titl. Beaches 18. Sand Titl. Sand Titl. Beaches 18. S		OVER L DEE!) OTHER		1		
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NIT LETTER LINE OF SEC. 33 TUP. 32H NOTE 10W NOT	Location of Well	rt Drive, Fa	raington,	New Mexico	87401		Bla	men Managarda	
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S. Cote Species 33 ver. 32N acc. 10H mem. S. Cote Species 17. Date Compl. (Ready to Fred.) S. Cote Species 17. Date Compl. (Ready to Fred.) S. Cote Species 17. Date Compl. (Ready to Fred.) S. Cote Species 22. Household 17. Date Compl. (Ready to Fred.) S. Cote Species 22. Household 17. Date Compl. (Ready to Fred.) S. Cote Species 22. Household 17. Date Compl. (Ready to Fred.) S. Cote Species 22. Household 18. Household 19. House 22. Household 19. House 23. Intervals a fredry Tools Cothe Tools Sales 24. Household 19. House 23. Intervals a fredry Tools Cothe Tools Sales 24. Household 19. House 27. Was Well Cored Read Production and Cother Loop Run. Casing Size Weight Lever 29. Depth Set Hole Size Cementing Record Amount Public 29. Size Tool Sales 29. House 29. JA" Size Tool Bottom Sales 29. House 29. House 29. JA" Size Tool Bottom Sales 24. House 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker RECORD 30. Tusing RECORD Amount Public 29. JA" Linker Linker 20. JA" Linker 20.	MIT LETTER P	•	470						
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DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED AMOUNT AND MATERIAL USED AMOUNT AND KIND MATE	4-1/2"	3018'	5400'	375	·	2-3/8"	52341		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED AMOUNT AND MATERIAL USED AMOUNT AND KIND MATE	. Perforation Record	d (Interval, size and	number) e e e	1000	Tan .				
4703, 4707, 4711, 4715, 4719, 4759, 4762, 4650-4785, 97, 0006 sn, 53,350 gal. free fid. 4770, 4783, 4785, 4892, 4895, 4898, 4916, 4892-5222 - 188, 0006 sn, 103,400 gal. free fid. 4892-4892 gal. fr	660 4672	1678 1670	* ************************************	4653, 4657,	32. A				
1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	600, 4072,	40/3, 40/7, A7N7	4983, 4987	, 4691, 4693	DEPTHI	NTERVAL	AMOUNT AND	KIND MATERIAL USED	
1920, 4924, 4928, 4932, 4936, 4965, 4969, 4973 PRODUCTION The First Production Method (Flowing, gas lift, pumping - Size and type pump) The Size and type pump) The Size and type pump) The Size and type pump) Well Status (Prod. or Shut-in) The Size and type pump) The Size and type pump pump pump pump pump pump pump pu	766. 4770.	4707, 4711, 4783	4/13, 4/19	, 4/39, 4762	4650-47	85' - 97, 00	0/ sn, 53 ,	350 gal. frac fld	
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Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Toring te of Test Hours Tested Choke Size Prod'n. For Test Period Test Water — Bbl. Oil Gravity — API (Corr.) Test Witnessed By Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	977 A981	1925, 4932, 1925 1992	7730, 7703 2006 2 006	, 4707, 47/3 2010 2025					
Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in) Toring te of Test Hours Tested Choke Size Prod'n. For Test Period Test Water — Bbl. Oil Gravity — API (Corr.) Test Witnessed By Test Witnessed By Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		mac)	1550, 3000	PROD	UCTION	<u>L</u>			
Hours Tested Choke Size Prod'n. For Test Period 75 Water - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 447 Water - Bbl. Gas - Oil Ratio Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) For Test Period Test Period 447 Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	te First Production	Produ	ction Method (Flo	wing, gas lift, pump	ing - Size and	type pump)	Well S	tatus (Prod. or Shut-in)	
Test Period Test				Floring				,	
Tubing Press. Casing Pressure Calculated 24- Hour Rate Calculated 24- Hour Rate Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Hours Tested	Choke Size		Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Hour Rate Hour Rate API (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		3				447	1		
Disposition of Gas (Sold, used for fuel, vented, etc.) Description of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Casing Pressure		1- Oil — Bbl.	Gas - MC	F Water	- Bbl.	Oil Gravity - API (Corr.)	
List of Attachments I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Disposition of Gas	(Sold, used for fue	l vented ato	•	3577				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		(100 4) 2 002 (0) (20	, vemeu, etc.)				Test Witness	ed By	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		s							
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SIGNED A CATTURE ATTENDED TITLE ATTENDED DATE 10-13-76	sianes &	Link	. l.						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Γ. Anhv			Т.	Canyo	n		T	`. Ojo Al	amo		Т.	Penn. "B"	
r. Salt_			T.	Strawn			т	`. Kirtlar	nd-Fruitl				
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										<i></i>	Т.	Madison	· · · · · · · · · · · · · · · · · · ·
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