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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Leeper Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1A
4. Location of Well UNIT LETTER C 800 FEET FROM THE North LINE AND 1590 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 32N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5903' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Perf & Frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-29-76 Tested casing with 3475 psi OK and spotted 500 gallons 15% HCl at 5118'. 9-30-76 perfed with 1 shot 4898, 4900, 4902, 4909, 4911, 4917, 4920, 4922, 4976, 4979, 4982, 5000, 5004, 5008, 5012, 5016, 5024, 5026, 5074, 5078, 5082, 5086, 5090, 5094, 5098, 5104, 5106, 5114, 5119 and 5121. Ran ball sealers with 1000 gallons 15% HCl and balled off. Retrieved balls and fraced well with 6,750 gallon pad frac fluid, 1% KCl water, 1 gallon surfactant per 1,000 gallons water and 20 pounds gel per 1000 gallons water; 108,000 pounds 20-40 sand; 27,000 pounds 10-20 sand in 67,500 gallons frac fluid. Flushed with 120 barrels frac fluid. Breakdown pressure 3400 psi, maximum treating pressure 3000, minimum treating pressure 2000 and average treating pressure 2500. AIR 82 BPM. Set 4-1/2" bridge plug at 4850'. Perf 4580, 4583, 4587, 4591, 4601, 4603, 4614, 4616, 4628, 4631, 4635, 4639, 4643, 4647, 4684, 4686, 4704, 4707, 4710, 4761, and 4864 with 1 shot. Fraced well with 4,500 gallon pad frac fluid, additives as above, 72,000 pounds 20-40 sand, 18,000 pounds 10-20 sand in 45,000 gallons frac fluid. Breakdown pressure 2800, maximum treating pressure 3400, minimum treating pressure 2600, average treating pressure 2800 psi. AIR 63 BPM. Cleaned out well to bridge plug at 4850', drilled bridge plug and cleaned out well to PBD 5274'. 2-3/8" tubing landed at 5114'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Hendrick TITLE Area Adm. Supvr. DATE 10-13-76

APPROVED BY Original Signed by A. E. Hendrick TITLE ADMINISTRATOR DIST. #3 DATE 10-13-76

CONDITIONS OF APPROVAL, IF ANY: