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SIGNED Contrada TITLE Area Adi. Super. DATE 10-13-76	erfed with 1 shot 108, 5012, 5016, 5 ad 5121. Ran ball reced well with 6, ater and 20 pounds and in 67,500 gall 100 psi, maximum to ressure 2500. All 103, 4614, 4616, 4 164 with 1 shot. 100, maximum treat 100 psi. AIR 63 I	4898 5024, 1 sea ,750; s gel lons; treat; R 82; 1628, Frac 18,00; ting; BPM.	, 4900, 4 5026, 50 lers with gallon pa per 1000 frac flui ing press BPM. Set 4631, 46 ad well w 90 pounds pressure Cleaned	1902, 4909, 4911, 174, 5078, 5082, 1 1000 gallons 153 and frac fluid, 1% gallons water; 1 d. Flushed with ture 3000, minimum: 4-1/2" bridge plays, 4643, 4500 gallon 10-20 sand in 45 3400, minimum treout well to bridge out well to bridge plays.	4917, 4920 5086, 5090, K HCl and b KCl water, 108,000 pou 120 barrel a treating lug at 4850 1647, 4684, pad frac f 5,000 gallo sating pres ge plug at	, 4922, 4976, 5094, 5098, alled off. R 1 gallon sur nds 20-40 san s frac fluid. pressure 2000 '. Perf 4580 4686, 4704, luid, additiv ns frac fluid sure 2600, av 4850', drille	4979, 4982 5104, 5106, latrieved barfactant per id; 27,000 g Breakdown and averag 4, 4583, 458 4707, 4710, les as above i. Breakdown verage treat	2, 5000, 5004, 3, 5114, 5119 alls and 1,000 gailor bounds 10-20 1 pressure 30 treating 17, 4591, 4601 1, 4761, and 1, 72,000 70 pressure ting pressure
	18. I hereby certify that the	informati	er e	·				
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Original Signed by A. R. Kendrich TITLE GOVERNOR DIST. #3								
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CONDITIONS OF APPROVAL, IF ANY: