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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Leeper Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1A
4. Location of Well UNIT LETTER C , 800 FEET FROM THE North LINE AND 1590 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 32N RANGE 10W NMPM.		10. Field and Pool, or Wildcat Blanco Masaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5903' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Set casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-76 set 7" casing at 3149' with 725 sacks Class "B" cement with 2% Gel and 2 pounds medium Tuf Plug per sack followed by 50 sacks Class "B" Neat. Lost 100% returns, and did not circulate cement. Waited on cement to set and tested casing, blowout preventer and manifold to 800 psi 15 minutes OK. Reduced hole to 6-1/4" and drilled to 3313' with well making water. Set cement retainer at 2957', pressured up with 3000 psi and could not break down. Pumped in 100 sacks Class "G" cement down bradenhead with maximum squeeze pressure 3000 psi. Waited on cement to set and drilled cement and retainer. Set cement retainer at 2958' and squeezed under retainer with 50 sacks Class "B" cement with maximum squeeze pressure 900 psi. Waited on cement to set and drilled cement and retainer. Set cement retainer at 2954' and squeezed well with 100 sacks Class "B" cement with maximum squeeze pressure 2000 psi. Waited on cement to set and drilled retainer. Resumed drilling and reached TD 9-23-76. Set 4-1/2" liner from 2959-5305' with 300 sacks Class "B" cement with 50:50 Poz, 2% Gel, 2 pounds Tuf Plug and 0.2% friction reducer, followed with 75 sacks Class "B" Neat with 50:50 Poz, 2% Gel, on 9-23-76. Circulated cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. L. L. L. TITLE Area Adm. Supvr. DATE 10-12-76

APPROVED BY Original Signed By A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE 10-14-1976

CONDITIONS OF APPROVAL, IF ANY: