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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	8. Farm or Lease Name <b>LEEPER GAS COM</b>
3. Address of Operator <b>501 Airport Drive, Farmington, NM 87401</b>	9. Well No. <b>1A</b>
4. Location of Well UNIT LETTER <b>C</b> FEET FROM THE <b>800</b> <b>North</b> LINE AND <b>1590</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>32-North</b> RANGE <b>10-West</b> NMPM.	10. Field and Pool, or Wildcat <b>BLANCO MESAVERDE</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5903' GL</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Amoco Production repaired the subject well as follows:**

1. Moved in service unit on 3-26-79 and killed well.
2. Pressure tested casing and found holes at approximately 850-1200'.
3. Set 7" packer at 727'. Squeezed with 200 sx Class "B" 2% CaCl<sub>2</sub>.
4. Tagged cement at 810' and drilled cement to 1050'. Tripped in hole to liner hanger at 2959'.
5. Pressure tested casing to 1000 psi for 15 minutes, held ok.
6. Ran 4-1/2" 10.5# casing tie back liner and landed at 2958. Cemented with 300 sx Class "B" Neat, 2% CaCl<sub>2</sub>. Circulated out 2 sx good cement.
7. Tagged cement with 3-7/8" bit at 2735' and drilled cement to 2958'.
8. Cleaned out sand and debris to PBD of 5274' with nitrogen.
9. Landed 2-3/8" production tubing at 5115'.
10. Swabbed well.
11. Released service unit 4-9-79.
12. Well returned to production 4-14-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **District Admin. Supervisor** DATE **April 25, 1979**

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **APR 26 1979**

CONDITIONS OF APPROVAL, IF ANY: