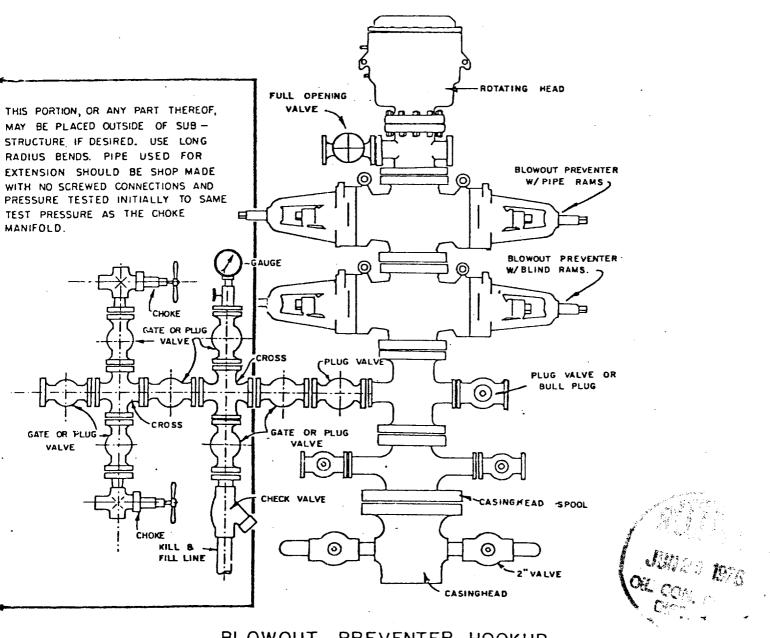
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be i	rom the outer	boundaries of t	he Section.	
Operator			Lease			Well No.
Amoco Produ	ction Company	T	Sammon	s Gas Com	nAn .	
	Section	Township	Range		County	
P	6	31.N	10%	7	San Juan	
Actual Footage Locat						
830	feet from the Sou	th line and	1000	feet	from the East	line
Ground Level Elev:	Producing Form	nation	Pool			Dedicated Acreage:
5849' est.	Mesa Ve			Blanco		320.39 Acres
			all by sale		hachure marks on th	
		ed to the subject w				
2. If more that interest and		dedicated to the wel	ll, outline €	ach and ider	itily the ownership th	nereof (both as to working
		fferent ownership is nitization, force-pool		to the well, h	nave the interests of	all owners been consoli-
Yes	☐ No If an	swer is "yes," type	of consolid	ation		
		owners and tract des	criptions w	hich have ac	tually been consolida	ated. (Use reverse side of
No allowabl	necessary.) le will be assigne ing, or otherwise)	ed to the well until al or until a non-standa	ll interests rd unit, elim	have been c	onsolidated (by com h interests, has been	munitization, unitization, approved by the Commis-
sion.						
						CERTIFICATION
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		A Page		_ 		
	YORL!	VFN 6	į			
	. NHLUL		1			certify that the well location
		107G	İ			this plat was plotted from field
	SMUL	aro I	·			actual surveys made by me or
	1	: AAA :				supervision, and that the same
	OIL COP	Y. WALL				and correct to the best of my
	DIS.	1.3	i		knowledg	ge and belief.
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11	1		-			Professional Engineer
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11	į.				Fred	B. Kerr Jr.
L					Certificate	
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BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4 OCTOBER 16,1969