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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER P , 830 FEET FROM THE South LINE AND 1000 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 31N RANGE 10W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5849' GL	7. Unit Agreement Name 8. Farm or Lease Name Sammons Gas Con "A" 9. Well No. 1A 10. Field and Pool, or Wildcat Blanco Masaverde 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	Spud and set casing		<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 12-1/4" hole was spudded 8-10-76 and drilled to 260' with boulders from 60-105'. 9-5/8" casing set at 260' with 280 sacks Class "B" cement with 2% CaCl₂ on 8-10-76. Circulated 25 sacks. Used 10 sacks Cellophane flakes and 150 pounds medium Tuf plug to seal off lost circulation zone at 135'. Reduced hole to 8-3/4" at 260' and continued drilling. Encountered 1-1/2" water flow at 400' and 1470'. Drilled to 3051' where 7" casing was set and cemented with 675 sacks Class "B" cement with 2% Gel, 2 pounds medium Tuf plug per sack and 1/2 pound Cellophane flakes per sack. Tailed in with 50 sacks Class "B" Neat on 8-19-76. Had partial returns and did not circulate cement. Tested casing with 1000 psi OK. Reduced hole to 6-1/4" and continued drilling to TD 5150'. Set a 4-1/2" liner from 2820-5145' on 8-22-76 and cemented liner with 270 sacks Class "B" 50:50 Poz, 2% Gel, 2 pounds medium Tuf plug per sack, 0.2% friction reducer and 75 sacks Class "B" 50:50 Poz, 2% Gel. Reversed out 12 barrels cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. Montgomery* TITLE Area Engineer DATE 8-24-76

Original Signed by H. B. Hendrick

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: