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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  29-76 Tested casing to 2600 psi and spotted 500 gallons 7-1/2% HCl. 8-30-76 Perf 4723-32, 50-70, 4854-4922, 4940-48, 4956-72 and 4982-93 with 1 SPF. Fraced well with 7,250 gallon of frac fluid, 1% KCl water, 1 gallon Pen-5/1000 gallons, 20 pounds WG-6 per 1000 gallons 5,000 pounds 20-40 sand; 29,000 pounds 10-20 sand in 72,500 gallons frac fluid. Dropped 50 ll sealers in stages. Breakdown pressure vacuum. Maximum treating pressure 2200, minimum 100. CK. Perf 4350-82, 4409-41, 4447-72, 4476-92 and 4531-45 with 1 SPF. Frac with 6,500 gallons frac fluid, additives as above, 104,000 pounds 20-40 sand, 26,000 pounds 10-20 sand in 1000 gallons frac fluid. Dropped 55 ball sealers in stages. Breakdown pressure 1800, cimum treating pressure 2350, minimum 1600, average 2000. ATR 100 RPM. Cleaned out sand to did plug, drilled bridge plug and cleaned out well to PBD 5092'. 9-1-76 leaned 2-3/8"  OCI 18 370 OIL CCM. C.M.  DIST. 3  ASS. J.	APORARILY ABANDON		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  29-76 Tested casing to 2600 psi and spotted 500 gallons 7-1/2X HCl. 8-30-76 Perf 4723-32, 50-70, 4854-4922, 4940-48, 4956-72 and 4982-93 with 1 SPF. Fraced well with 7,250 gallon of frac fluid, 1% KCl water, 1 gallon Pen-5/1000 gallons, 20 pounds W0-6 per 1000 gallons, 5,000 pounds 20-40 sand; 29,000 pounds 10-20 sand in 72,500 gallons frac fluid. Dropped 50 li sealers in stages. Breakdown pressure vacuum. Maximum treating pressure 2200, minimum 10,000 pounds 20-40 sand, 26,000 pounds 10-20 sand in 10,000 gallons frac fluid. Bropped 55 ball sealers in stages. Breakdown pressure 1800, cimm treating pressure 2350, minimum 1600, average 2000. AIR 100 RPM. Cleaned out sand timm treating pressure 2350, minimum 1600, average 2000. AIR 100 RPM. Cleaned out sand time treating pressure 2350, minimum 1600, average 2000. AIR 100 RPM. Cleaned out sand time treating pressure 2350, minimum 1600, average 2000. AIR 100 RPM. Cleaned out sand time treating pressure 2350, minimum 1600, average 2000. AIR 100 RPM. Cleaned 2-3/8"  OCL 18 1370 OIL CCT. CTA. DIST. 3  DIST. 3	<b>=</b>	[]	PLUG AND ABANDONMENT
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  29-76 Tested casing to 2600 psi and spotted 500 gallons 7-1/2X HCl. 8-30-76 Perf 4723-32, 50-70, 4854-4922, 4940-48, 4956-72 and 4982-93 with 1 SPF. Fraced well with 7,250 gallon of frace fluid, 1X KCl water, 1 gallon Pen-5/1000 gallons, 20 pounds WG-6 per 1000 gallons 5,000 pounds 20-40 sand; 29,000 pounds 10-20 sand in 72,500 gallons frac fluid. Dropped 50 ll sealers in stages. Breakdown pressure vacuum. Maximum treating pressure 2200, minimum 10, average 1800 psi. AIR 100 BPM. Set 4-1/2" bridge plug at 4602' and tested with 2600 gallons frac fluid, additives as above, 104,000 pounds 20-40 sand, 26,000 pounds 10-20 sand in 1000 gallons frac fluid. Dropped 55 ball sealers in stages. Breakdown pressure 1800, immum treating pressure 2350, minimum 1600, average 2000. AIR 100 BPM. Cleaned out sand to did plug, drilled bridge plug and cleaned out well to PBD 5092'. 9-1-76-landed 2-3/8"  OCI 18 1370 OIL CCI. CCIA. DIST. 3  DIST. 3	$\vdash$	CHANGE PLANS CASING TEST AND CEMENT JQB	
29-76 Tested casing to 2600 psi and spotted 300 gallons 7-1/2X HCl. 8-30-76 Perf 4723-32, 50-70, 4854-4922, 4940-48, 4956-72 and 4982-93 with 1 SPF. Fraced well with 7,250 gallon of frac fluid, 1X KCl water, 1 gallon Pen-5/1000 gallons, 20 pounds WG-6 per 1000 gallons 5,000 pounds 20-40 sand; 29,000 pounds 10-20 sand in 72,500 gallons frac fluid. Dropped 30 la sealers in stages. Breakdown pressure vacuum. Maximum treating pressure 2200, minimum 100, average 1800 psi. AIR 100 BPM. Set 4-1/2" bridge plug at 4602' and tested with 2600 la frac fluid, additives as above, 104,000 pounds 20-40 sand; 26,000 pounds 10-20 sand in 1000 gallons frac fluid. Dropped 55 bail sealers in stages. Breakdown pressure 1800, cimum treating pressure 2350, minimum 1600, average 2000. AIR 100 BPM. Cleaned out sand to did plug, drilled bridge plug and cleaned out well to PBD 5092'. 9-1-26 landed 2-3/8"  DIST. 3  DIST. 3  DIST. 3	LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
hereby certify that the information above is true and complete to the best of my knowledge and belief.  DIST. 3	OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER REFERENCE	
	Describe Proposed or Completed Operations work) SEE RULE 1103.  29-76 Tested casing to 260 250-70, 4854-4922, 4940-48, and of frac fluid, 1% KC1 was 6,000 pounds 20-40 sand; 211 sealers in stages. Bre 00, average 1800 psi. AIN 1 CK. Perf 4350-82, 4409-4 frac fluid, additives as 000 gallons frac fluid. ximum treating pressure 23	other Perf & Fractions of Clearly state all pertinent details, and give pertinent dates, includes and spotted 500 gallons 7-1/2% HCl 4956-72 and 4982-93 with 1 SPF. Fraced ter, 1 gallon Pen-5/1000 gallons, 20 pour 19,000 pounds 10-20 sand in 72,500 gallons akdown pressure vacuum. Maximum treating 100 BPM. Set 4-1/2" bridge plug at 460 41, 4447-72, 4476-92 and 4531-45 with 1 above, 104,000 pounds 20-40 sand, 26,00 Bropped 55 ball sealers in stages. Brea 50, minimum 1600, average 2000.	ding estimated date of starting any proposed.  8-30-76 Perf 4723-32, well with 7,250 gallon ands WG-6 per 1000 gallons are frac fluid. Dropped 50 gallons 2' and tested with 2600 SPF. Frac with 6,500 gallon pounds 10-20 sand in kdown pressure 1800, BPM. Cleaned out sand to 9-1-76 landed 2-3/8"

CONDITIONS OF APPROVAL, IF ANY:

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