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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Saunders Gas Com "A"
9. Well No.
1A
10. Field and Pool, or Wildcat
Blanco Mesaverde

2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive, Farmington, New Mexico 87401
4. Location of Well

UNIT LETTER **P** LOCATED **830** FEET FROM THE **South** LINE AND **1000** FEET FROM
THE **East** LINE OF SEC. **6** TWP. **31N** RGE. **10W** NMPM

12. County
San Juan

15. Date Spudded **8-10-76** 16. Date T.D. Reached **8-22-76** 17. Date Compl. (Ready to Prod.) **9-1-76** 18. Elevations (DF, RKB, RT, GR, etc.) **5849' est GL, 5862' KB**

19. Elev. Casinghead

20. Total Depth **5150'** 21. Plug Back T.D. **5092'** 22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Mesaverde 4350-4993'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Compensated Density, Induction Gamma Ray

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	260'	12-1/4"	280 sz	None
7"	23#	3051'	8-3/4"	675 sz	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2820'	5145'	270		2-3/8"	5041'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4350-82', 4409-41', 4447-72', 4476-92', 4531-45', 4723-32', 4750-70', 4854-4922', 4940-48', 4956-72', 4982-93', x 1 SPV		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4350-4545'	130,000# sn, 71,500 gal. frac fld.
		4723-4993'	145,000# sn, 79,750 gal. frac fld.

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Flowing
Date of Test **9-1-76** Hours Tested **3** Choke Size **.750** Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
4043

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED El Liraboda TITLE Area Adm. Supvr. DATE 10-12-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4350'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4472'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4844'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4993'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation