NO. OF COPIES RECEIVED			.5
DISTRIBUTION			
SANTA FE		1	
FILE		/	L
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	/	
	GAS		
OPERATOR		/	
PRORATION OFFICE			
Operator			

Area Administrative Supervisor (Title)

(Date)

September 15, 1976

	†		1		
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION Form C-104			
FILE / L	REQUEST F	Supersedes Old C-104 and C-110 Effective 1-1-65			
	AND				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE					
TRANSPORTER   OIL   /   GAS   /					
OPERATOR /					
PRORATION OFFICE					
Operator AMOCO TRO	DUCTION COMPANY				
AMUCU PRU	DUCTION COMPANY	· · · · · · · · · · · · · · · · · · ·			
	rt Drive, Farmington, NM	87401			
Reason(s) for filing (Check proper box		Other (Please	xplain)		
New Well	Change in Transporter of:				
Recompletion	OII Dry Gas	Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate			
f change of ownership give name address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease Lease No			
Sammons Gas Com "A"	1A Blanco Mesaver	de '	state, Federal or Fee Fee		
Location Unit Letter P : 83	D Feet From The South Line	and1000	Feet From The East		
Line of Section 6 To	wnship 31-N Range	10-W , NMPM,	San Juan County		
Line of Section D To	whamp JI-N Hange	10-W / 11	Jan Juan		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Constitution	this account country to be cost.		
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to	which approved copy of this form is to be sent)		
Plateau, Inc.	D. 0	Box 108, Farmington, NM 87401			
Name of Authorized Transporter of Ca	singhead Gas 🔲 or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas C	0.	Box 990, Farmi	ngton, NM 87401		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.				
give location of tanks.		No			
f this production is commingled wi	th that from any other lease or pool, i	give commingling order	number:		
COMPLETION DATA		New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completi	on = (X)	x			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
8-10-76	9-1-76	5150'	5092 <b>'</b>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
5849' est GL, 5862' KB		4350'			
Perforations 4350-82' 44	09-41', 4447-72', 4476-92	2', 4531-45', 47	23-32 Depth Casing Shoe		
4750-70' 48	54-49221 4940-481 4956-	721 4982-931 X	1 SPF 5145'		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T SACKS CEMENT		
12-1/4"	9-5/8"	2601	280		
8-3/4"	7"	3051'	675		
6-1/4"	4-1/2" Liner	2820-5145'	270		
0 1/4	2-3/8" thg.				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volum	e of load oil and must be equal to or exceed top allow		
OIL WELL	able for this de	pth or be for full 24 hours, Producing Method (Flow,			
Date First New Oil Run To Tanks	Date of Test	Producting Manage (1 age)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Langin of 100.			and the second second		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-MCF 17/1976 SEP 17/1976		
			SEP 2 COMM		
		-	OIL COM. OOM.		
GAS WELL	To the of Person	Bbls. Condensate/MMCF			
Actual Prod. Test-MCF/D	Length of Test	25.5. 0011201101101			
4043	3 Hr. Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size		
Testing Method (pitot, back pr.)					
Back Pr.	657	685	750		
CERTIFICATE OF COMPLIAN	iCE	OILC	ONSERVATION COMMISSION		
APPRO		APPROVED, 19			
Commission have been complied shows is true and complete to the	with and that the information given to best of my knowledge and belief.	BYOri	gipt Hased by A. R. Kendrick		
EDOAC IS TITE BUT COMPLETE TO TH	•	1)	THE SHALDON DIDI. 50		
		TITLE			
000	<i>i</i> .	This form is to	be filed in compliance with RULE 1104.		
& Svol	oda	25 43 1 - 1 - 2 - 2 - 2	and for allowable for a newly drilled or deepened		
	nature)	well this form must	be accompanied by a tabulation of the deviation		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply