

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004522135
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Sammons Gas Com A
8. Well No.	1A
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5849" GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Dallas Kalahar
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5129	
4. Well Location Unit Letter P : 830 Feet From The South Line and 1000 Feet From The East Line Section 6 Township 31N Range 10W NMPM San Juan County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Bradenhead Repair ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

RECEIVED
JAN 20 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar TITLE Staff Business Analyst DATE 1/18/94
TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by CHARLES GNOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 20 1994
CONDITIONS OF APPROVAL, IF ANY:

SAMMONS GAS COM A #1A

9/8/93 MIRUSU. BLOW DN WELL, KILL WELL W/125 BBLS KCL WATER, NDWH, NUBOP, TIH TAG FILL TALLY TBG OUT OF HOLE, PULLED 5 STDS. BLOW DN WELL, KILL W/50 BBLS KCL WATER. TIH W/5 STDS TBG, HOT OIL TBG W/75 BBLS LEASE CRUDE, TALLY OUT OF HOLE TBG, TIH W/7" SCRAPER TO 2820', TOH LAY DN SCRPR, TIH W/4 1/2" SCRAPER, TIH 60 STDS.

BLOW DN WELL, KILL WELL W/50 BBLS KCL, TIH W/21 STDS TAG FILL @ 5068' HAVE 75' RATHOLE, TOH W/BIT & SCRPR, TIH W/4 1/2" RBP SE @ 4200', TEST RBP @ 1000#, HELD TEST CSG TO 1000#, HELD, TOH W/PKR, RUN CBL FROM 4150' TO 200'. TIH RBP SET @ 2743', TEST TO 1000#, HELD, TOH TBG, TIH PERF W/2 SPF @ 1200', TIH W/PKR @ 894', ATTEMPT TO CIRC BH PMP KCL @ 11/2 BBLS MIN @ 500#, PMP 67 BBLS PERFS PRESS UP TO 1000# COULD NOT PMP INTO, TOH W/PKR, TIH OPEN ENDED TBG TO 1237', SPOT 50 SKS CLS B NEAT CMT OVER PERFS, TOH TBG, PMP 5 BBLS INTO PERFS @ 1000# HELD PRESS FOR 10 MIN.

PRESS TEST SQZ TO 1000#, HELD, TIH PERF W/2 PSF @ 475', MIX & PMP 200 SKS BH BLEND CMT, CIRC GOOD CMT OUT BH. TIH W/BIT & SCRAPER TAG CMT @ 367', DRL OUT @ 522'. CIRC HOLE CLEAN.

PRESS TEST CSG SQZ TO 500#, HAD A SLIGHT BLEED OFF, TOH BIT & SCRAPER, RETEST TO 500#, HELD, TIH W/BIT & SCRPR, TAG CMT @ 1103', DRL OUT CMT @ 1249', CIRC HOLE CLEAN, PRESS TEST SQZ TO 500#, HELD, TOH W/BIT & SCRPR, TIH W/RET TOOL 42 STDS TBG. TIH W/RET TOOL, CIRC SAND OFF RBP, RET 7" RBP, TOH W/PLUG, TIH W/RET TOOL CIRC SAND OFF RBP, CIRC HOLE CLEAN, MAKE 16 RUNS RECOVER 85 BBLS WATER.

TIH RET 4 1/2" RBP, TOH, PERF @

4354' - 4356'	4362' - 4380'	4429' - 4436'
4464' - 4468'	4764' - 4768'	4861' - 4879
4884' - 4920'	4963' - 4966'	4987' - 4989'

PERF W/2 JSPF, 120 DEG. PHASING & 15 G CHARGE, TIH W/PKR SET @ 4308'.

PMP 2000 GALS 15% HCL, PMP 2000 GALS 35% ASOL, 65% (3% HF / 12% HCL) SOLUTION, PMP 2000 GALS .2% CLAYFIX WATER, DISP W/1260 GALS .2% CLAYFIX WATER, REC 70 BBLS. KILL WELL W/30 BBLS KCL, RET PKR, TOH PKR, TIH W/TBG TAG @ 5045', TOH LAY DN 6 JTS TBG, LAND TBG @ 4856', SN @ 4824', 155 JTS TBG, NDBOP, NUWH, IFL @ 4200', MADE 8 RUNS REC 24 BBLS WATER. 9/23/93 RDSUMO.

SUBSAMMM.DOC

RECEIVED
JAN 20 1994
OIL CON. DIV.
DIST. 3