	6	•		30-045-22137
NO. OF COPIES RECEIVED	Form C-101 Revised 1-1-65			
-E /		• •		5A. Indicate Type of Lease
LE /				STATE FEE
s.g.s. 2	4			.5. State Oll & Gas Lease No.
AND OFFICE /	4			B-10405-49
PERATOR /				mminininin
ADDI ICITIO	LEON DEDUKT TO	D DRILL, DEEPEN,	OP PLUG BACK	
APPLICATION Type of Work	Y FUR PERMIT I	J DRILL, DELI LIN,	JK I EGO BACK	7. Unit Agreement Name
			PLUG B	acv 🗆
Type of Well		DEEPEN	PLUG B	8. Farm or Lease Name
OIL GAS WELL	OTHER		ZONE X MULT	Brookhaven Com M
Name of Operator				9. Well No.
El Paso Natural	Gas Company	Y		15
Address of Operator				10. Field and Pool, or Wildcat
PO Box 990, Fari	mington, NM	87401		Blanco Pic.Cliffs
Location of Well	я <u> </u>	OCATED1700	EET FROM THE Wes	ELINE
			0.7	
1750 FEET FROM	THE North	INE OF SEC. 16	wp. 31Me. 1	W NMPM 12. County
<i>1111111111111</i>	<i>HHHHH</i>	<i>HHHHHH</i>	HHHHHH	San Juan
<i>HHHHH</i>	<i>HHHHH</i>	4444444	9. Proposed Depth 19	9A. Formation 20. Retary or C.T.
			3075'	Pictured Cliffs Rotary
Elevations (Show whether DF,	RT, etc.) 21A. Kis	nd & Status Plug. Bond		22. Approx. Date Work will start
6140'GR	i	tatewide		
0140 GIV		PROPOSED CASING AN	CEMENT PROGRAM	
				SACKS OF CEMENT EST. TOP
SIZE OF HOLE	SIZE OF CASING			
12 1/4"	8 5/8"	24.0#	120'	100 sks.118cu.ft.circ.
		24.0#		100 sks.118cu.ft.circ. 275 sks.650cu.ft.to co
12 1/4" 7 7/8"	8 5/8" 2 7/8"	24.0#	120' 3075'	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo
12 1/4" 7 7/8"	8 5/8" 2 7/8"	24.0#	120' 3075'	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo
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12 1/4" 7 7/8" Selectively per A 3000 psi WP a	8 5/8" 2 7/8" forate and	24.0# 6.4# sandwater fra	120' 3075' cture the Pic	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind
12 1/4" 7 7/8" Selectively per A 3000 psi WP a	8 5/8" 2 7/8" forate and	24.0# 6.4# sandwater fra	120' 3075' cture the Pic	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind
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12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w	8 5/8" 2 7/8" forate and and 6000 psi ill be used	24.0# 6.4# sandwater fra	120' 3075' cture the Pic	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded	8 5/8" 2 7/8" forate and and 6000 psi ill be used	24.0# 6.4# sandwater fra test double for blow out	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded	8 5/8" 2 7/8" forate and and 6000 psi ill be used	24.0# 6.4# sandwater fra test double for blow out	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well.
12 1/4" 7 7/8" Selectively per	8 5/8" 2 7/8" forate and and 6000 psi ill be used dicated.	24.0# 6.4# sandwater fra test double for blow out	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well.
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded	8 5/8" 2 7/8" forate and nd 6000 psi ill be used cicated. tion 16 is	24.0# 6.4# sandwater fra test double for blow out	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well.
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded	8 5/8" 2 7/8" forate and nd 6000 psi ill be used citated. tion 16 is APPRO	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded	8 5/8" 2 7/8" forate and nd 6000 psi ill be used licated. tion 16 is APPRO FOR 90 I	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCED.	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well.
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded	8 5/8" 2 7/8" forate and nd 6000 psi ill be used licated. tion 16 is APPRO FOR 90 I	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCED.	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well.
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded The NW/4 of Sec	8 5/8" 2 7/8" forate and and 6000 psi ill be used sicated. tion 16 is APPRO FOR 90 I	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCED, 29-76	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well.
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded The NW/4 of Sec	8 5/8" 2 7/8" forate and nd 6000 psi ill be used licated. tion 16 is APPRO ADR 90 I EXPIRES ROPOSED PROGRAM: FER PROGRAM: IF ANY.	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCES, 29-76	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well.
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded The NW/4 of Sec	8 5/8" 2 7/8" forate and nd 6000 psi ill be used licated. tion 16 is APPRO ADR 90 I EXPIRES ROPOSED PROGRAM: FER PROGRAM: IF ANY.	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCES, 29-76	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll 8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well. PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded The NW/4 of Sec	8 5/8" 2 7/8" forate and nd 6000 psi ill be used licated. tion 16 is APPRO ADR 90 I EXPIRES ROPOSED PROGRAM: FER PROGRAM: IF ANY.	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCED, 29-76 IF PROPOSAL IS TO DEEPEN omplete to the best of my	120' 3075' cture the Pic gate prevente prevention o	100 sks.ll8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well.
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded The NW/4 of Sec	8 5/8" 2 7/8" forate and nd 6000 psi ill be used licated. tion 16 is APPRO FOR 90 I OFILING EXPIRES FOR PROGRAM: IF ANY. LOG Shove is true and columns LUCCO	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCED, 29-76 IF PROPOSAL IS TO DEEPEN omplete to the best of my	120' 3075' cture the Pic gate prevente prevention o this well.	100 sks.ll 8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well. PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD Date June 29, 1976
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded The NW/4 of Sec	8 5/8" 2 7/8" forate and nd 6000 psi ill be used licated. tion 16 is APPRO FOR 90 I OFILING EXPIRES FOR PROGRAM: IF ANY. LOG Shove is true and columns LUCCO	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCED. 29-76 IF PROPOSAL IS TO DEEPEN omplete to the best of my Title Dril	120' 3075' cture the Pic gate prevente prevention o this well.	100 sks.ll 8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well. PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD Date June 29, 1976
12 1/4" 7 7/8" Selectively per A 3000 psi WP a and pipe rams w This gas is ded The NW/4 of Sec	8 5/8" 2 7/8" forate and nd 6000 psi ill be used licated. tion 16 is APPRO FOR 90 I OFILING EXPIRES FOR PROGRAM: IF ANY. LOG Shove is true and columns LUCCO	24.0# 6.4# sandwater fra test double for blow out dedicated to DAYS UNLESS COMMENCED. 29-76 IF PROPOSAL IS TO DEEPEN omplete to the best of my Title Dril	120' 3075' cture the Pic gate prevente prevention o this well.	100 sks.ll 8cu.ft.circ. 275 sks.650cu.ft.to co Ojo Alamo tured Cliffs formation. r equipped with blind n this well. PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROD

WELL LOCATION AND ACREAGE DEDICATION PLAT

			All distan	ces must be fr	om the out	er boundaries of	the Section	on.		·		
Operator	····		GAS COMP		Lease	HAVEN COM.		(B-10405-49) w	15		
'Jn:3 Letter F	Section	16	Township 3	1-N	Range	10-W	County	SAN JUAN				
1750		Well:	NORTH	line and	170		t from the	WEST	line			
Ground Leve 6140	l Elev.	PICTI	IMCTION URED CLIF	FS	Pool BL	ANCO PICTU		IFFS	Dedicated			
1. Outl	ine the acre	age dedica	ated to the	subject we	ll by col	ored pencil o	r hachur	e marks on the	plat be	low.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
Yes No If answer is "yes;" type of consolidation Communitization												
If an	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No a	lowable will	be assign	ed to the we	ll until all	interests	have been c	onsolida	ted (by comm	unitizat	ion, unitization,		
. 31011.	a-pooring, or		•	on-standard	unit, elii	minating suci	n interes	ts, has been a	pproved	by the Commis-		
	· I				!				CERTIFIC	CATION		
R	E-53	18			1			•		he information con-		
	1	17501		• .	1	· · .		best of my Orig		is by		
	······································	****			-		·	Nome				
/	1700'	<u></u>			 			Position il	ling (Clerk		
E-31	50 - 1	B-1040	5 - 49		1			El Páso	Natur	al Gas Co.		
		*****	SFCT	16	1			Jüne 29	. 1976)		
					RIL	EIVED NOW	/	shown on the notes of ac- under my su	is plat was tual surve pervision, correct t	the well location splotted from field ys made by me or and that the same of the best of my		
					Car Car	3 0 MAG	!	Date Surveyed MAY 3, Registered Pro and/or Land St	fessional	Engineer		
0 330 660	90 1320	1650 1980	2310 2640	2000	1500	1000 500		Certificate No.	1760			