

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 10405-49	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator									
El Paso Natural Gas Company									
3. Address of Operator									
P. O. Box 990, Farmington, New Mexico 87401									
4. Location of Well									
UNIT LETTER <u>F</u> LOCATED <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>1700</u> FEET FROM <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>31-N</u> RGE. <u>10-W</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
09-15-76		09-22-76		11-17-76		6140' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
3072'		3062'				0-3072		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name									25. Was Directional Survey Made
2937 - 3030 (PC)									No
26. Type Electric and Other Logs Run									27. Was Well Cored
IEL; CDL-GR; Temperature Survey									No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	126'	12 1/4"	354 cu. ft.	
2 7/8"	6.4#	3072'	6 3/4"	455 cu. ft.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					Tubingless	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2937', 2973', 2998', 3003', 3011', 3023', 3030' with 1 shot per zone.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2937 - 3030	48,000# sd; 48,384 gal. wtr.

33. PRODUCTION									
Date First Production		Production Method (Flowing, gauge After Frac Gauge - 1672 MCF/D)						Well Status (Prod. or Shut-in)	
								Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bol.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio		
11-17-76									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bol.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)			
	SI 754								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
							Don Norton		
35. List of Attachments									

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. B. Busco TITLE Drilling Clerk DATE December 3, 1976