

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Uptegrove Gas Com
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	9. Well No. 1A
4. Location of Well UNIT LETTER 0 790 FEET FROM THE South LINE AND 1810 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 32-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5859' est. G L	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ **Spud & Set Casing** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 5/15/77. Set 9-5/8" H-40 casing at 267' with 280 sx Class "B", 2% KCl. Circulated good cement. Waiting on cement to set and pressure tested casing to 500 PSI, OK. Drilled 8-3/4" hole to 3075'. Set 7" K-55 casing at 3075' with 535 sx Class "B", 6% Gel, 2 lbs. med Tuf Plug per sx, and .5 lbs Cellophane Flakes per sx followed with 100 sx Class "B" Cement with 2% CaCl2. Circulated 50 sx cement. WOC and pressure tested to 800 PSI, OK. Drilled 6-1/4" hole to 5250'. Set 4-1/2" K-55 casing liner from 2868-5250' with 205 sx Class "B", 50:50 Poz, 6% Gel, 2 lbs med Tuf Plug per sx, and 0.2% Friction Reducer, followed with 75 sx Class "B" 50:50 Poz, 6% Gel. Reversed out 10 barrels good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Supt.** DATE **6/15/77**

Original signed by **A. M. Hendrick**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: