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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401

4. Location of Well
UNIT LETTER **0** , **790** FEET FROM THE **South** LINE AND **1810** FEET FROM THE **East** LINE, SECTION **33** TOWNSHIP **32-N** RANGE **10-W** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
5859' est. CL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/26/77. Pressure tested casing to 3000 psi, OK, and spotted 500 gallons 15% HCl at 5170'. Perfed 4755', 4811' 4822', 4877', 4910', 4914', 4940', 4944', 4948', 4954', 4958', 4962', 4966', 4974', 4978', 4982', 4996', 5000', 5004', 5008', 5012', 5016', 5020', 5024', 5032', 5154', 5158', and 5165', X 1 SPF, acidized with 1000 gallons 15% HCl. Dropped 42 balls and retrieved 24 balls. Fraced with 140,000 lbs sand and 70,000 gallons frac fluid. No break-down pressure and AIR was 78 BPM. Drillable bridge plug set at 4700'. Pressure tested to 3000 psi, OK. Perfed second stage 4520', 4524', 4528', 4532', 4536', 4544', 4548', 4552', 4559', 4566', 4570', 4574', 4578', 4582', 4586', 4590', 4594', 4597', 4646', and 4650', X 1 SPF. Dropped 30 balls. Breakdown pressure was 2800 psi. Retreaved 13 balls. Fraced with 145,000 pounds sand in 72,500 gallons frac fluid.. AIR was 78 BPM. Cleaned sand to bridge plug at 4700'. Drilled bridge plug and pushed to sand at 5000'. Cleaned sand to plug back depth 5216'. Set 2-3/8" J-55 tubing at 5174'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 6/16/77

APPROVED BY [Signature] TITLE Area Engineer DATE 6/16/77

CONDITIONS OF APPROVAL, IF ANY: