NEW MEXICO OIL CONSERVATION COMMISSION    Construction   Construct	O. OF COPIES RECEIVED	3				Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION    State City   State	DISTRIBUTION	<del>  ,  </del>				Supersedes Old C-102 and C-103
U.S. 1-10 OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SON NOT USE THIS SERVICE TO THE PROVINCE OF T	SANTA FE			NEW MEXICO OIL CONSERV	ATION COMMISSION	
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SUNDRY NOTICES AND REPORTS ON WELLS  SOUTH SET THE CONTROL OF THE	U.S.G.S.	1				5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS  "THE CAMPOLICATION TO HARDY TO THE PROPERTY OF THE AND SUPERIOR TO THE PROPERTY OF THE PR	LAND OFFICE					State Fee v
AMECA PROMINETION COMPANY  Address of Commission  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  CHESCHIAN WORK  CHARGE PLANS  CHAR	OPERATOR					5. State Oil & Gas Lease No.
AMECA PROMINETION COMPANY  Address of Commission  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  CHESCHIAN WORK  CHARGE PLANS  CHAR						
AMECA PROMINETION COMPANY  Address of Commission  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  CHESCHIAN WORK  CHARGE PLANS  CHAR	(DO NOT USE THIS F USI	SUI ORM FOI	UDRY N	OTICES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK FOR PERMIT - " (FORM C-101) FOR SUCH PRI	LLS TO A DIFFERENT RESERVOIR.	
AMONG PRODUCTION COMPANY  Address of Consider  Sol AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401  Solidation of Consider  Solidation of Consider  Solidation of Consider  O . 790 rest from the South Line and 1810 rest from Market Dr. (Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention to:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention to:  Subsequent Report or  Subsequent Report or  Consider Delication (Show whether Dr. RT. CR. etc.)  Subsequent Report or  Consider Delication (Show whether Dr. RT. CR. etc.)  Consider Delication (Show whether Dr. RT. CR. etc.)  Consider Delication (Show whether Dr. Rt. Consider Consider Delication Considered	l.	. [-]				7. Unit Agreement Name
ANCCO PRODUCTION COMPANY  Address of Operator  Soll AIRPORT DRIVE, PARMINGTON, NEW HEXICO 87401  THE FAST DRIVE PARMINGTON, NEW HEXICO 87401  THE FAST DRIVE PARMINGTON, NEW HEXAUTE BOOK AND THE PARMINGTON, NEW HEAD TO SHE DRIVE, PARMINGTON, NEW HEAD T	·	XX		OTHER-		
SOL ALTROXT DRIVE, FARMINGTON, NEW MEXICO 87401  OUT LETTER O 790 "FEET FROM THE SOUTH LINE AND 1810 FEET FROM Blanco Measurer's 15. Elevation (Show whether DF, RT, GR, etc.)  SASSY SOL, ALTROXIC MORE BOX TO Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUS AND ARABOON   SCHOOL WORK   PLUS AND ARABOON   CHANGE PLANS   COMMERCE ONLINE OFFICE AND ARABOON   CHANGE PLANS   CHANGE PLANS   CHANGE PLANS   CHANGE PLANS   COMMERCE ONLINE OFFICE AND ARABOON   CHANGE PLANS   CHANGE PLANS   CHANGE PLANS   COMMERCE ONLINE OFFICE AND ARABOON   CHANGE PLANS   CHANGE PLANS   COMMERCE ONLINE OFFICE AND ARABOON   CHANGE PLANS   CHANGE PLANS   COMMERCE ONLINE OFFICE AND ARABOON   CHANGE PLANS   CHANGE PLANS   COMMERCE ONLINE OFFICE AND ARABOON   CHANGE PLANS   COMMERCE ONLINE OFFI AND CHERRY GROUND   COMMERCE ONLINE OFFI AND CHERRY GROU	z. Maine of Operator					8. Farm or Lease Name
SOI AIRPORT DRIVE, PARMINGTON, NEW MEXICO 87401  10. Field and Pool, or Wildcot 10. Field and Field 10. Field 10. Field and Field 10. Field		N CON	PANY.		····	Uptegrove Gas Com
THE HEAST LINE SECTION 33 TOWNSHIP 32-N RANGE 10-W NUMBER OF SECTION OF MILECULAR COUNTY OF THE HEAST LINE SECTION 33 TOWNSHIP 32-N RANGE 10-W NUMBER OF SECTION OF THE NUMBER OF SECTION OF SE	·					9. Well No.
The East Circ. Scotion 33 TOWNSAID 32-N SANCE 10-W NAME PLANS 1589 ast. CT.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUS AND ADARDON CHARGE PLANS CHARGE PLAN	501 AIRPORT DRI	VE, I	ARMIN	GTON, NEW MEXICO 87401	<del> </del>	1A
The Rest Circ, Section 33 TOWNSHIP 32-N ANSE 10-W SUPPLY STATE CASH SECTION 12. COUNTY 12. COUNTY 12. COUNTY 13. SERVICE AND ADDRESS OF THE PROPERTY OF STATE CASH SUPPLY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY OF SERVICE PLANS CHARGE PLANS	4. Location of well					10. Field and Pool, or Wildcat
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  PLUS AND ABANDON  PLUS AND ABANDON  CHANGE PLANS  COMMENCE DRILLING ONN:  COMMENC	UNIT LETTERO		79	O FEET FROM THE _South L	INE AND FEET F	ROM Rianco Meseverde
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ABANDON  PLUS AND ABANDON  PLUS AND ABANDON  CHANGE PLANS  COMMENCE DRILLING ONN:  COMMENC						
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPO	THE Rast	LINE, S	ECTION	33 TOWNSHIP 32-N	RANGE 10-W NM	(PM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPO	mmmm	,,,,,	,,,,,,	(2)	DT CD	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **REMEDIAL WORK**  **PLUS AND ABANDON**  OTHER**  **PLUS AND ABANDON**  OTHER**  **PLUS AND ABANDON**  OTHER**  **POTT & Free X-			/////	15, Elevation (Show whether DF,	KI, GK, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **REMEDIAL WORK**  **PLUS AND ABANDON**  OTHER**  **PLUS AND ABANDON**  OTHER**  **PLUS AND ABANDON**  OTHER**  **POTT & Free X-	<i>İ</i> 111111111111111111111111111111111111	7777		5859' est.	CI.	Sen Juan
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  PULL OR ALTER CASING  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1103.  5/26/77. Pressure tested casing to 3000 psi, OK, and spotted 500 gallons 15% HCl at 5170'.  Perfed 4755', 4811' 4822', 4877', 4910', 4914', 4940', 4944', 4948', 4954', 4958', 4962', 4966', 4974', 4978', 4982', 4996', 5000', 5004', 5008', 5012', 5016', 5020', 5024', 5032', 5154', 5158', and 5165', X 1 SPF, acidized with 1000 gallons 15% HCl. Dropped 42 balls and retrieved 24 balls. Fraced with 140,000 lbs sand and 70,000 gallons frac fluid. No breakdown pressure and AIR was 78 BFM. Drillable bridge plug set at 4700'. Pressure tested to 3000 psi, OK. Perfed second stage 4520',4524', 4528', 4536', 4536', 4544', 4548', 4552', 4559', 4566', 4570', 4574', 4578', 4582', 4586', 4590', 4394', 4597', 4666', and 4650', X 1 SDropped 30 balls. Breakdown pressure was 2800 psi. Retrieved 13 balls. Fraced with 145,000 pounds sand in 72,500 gallons frac fluid. AIR was 78 BFM. Cleaned sand to bridge plug at 4700'. Drilled bridge plug and pushed to sand at 5000'. Cleaned sand to plug back depth 5216'. Set 2-3/8" J-55 tubing at 5174'.	16.	Che	ck App	ropriate Box To Indicate Natus	re of Notice, Report or	Other Data
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CHANGE PLANS  OTHER  Perf & Free K  OTHER  Perf & Free K  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  5/26/77. Pressure tested casing to 3000 psi, 0K, and spotted 500 gallons 15% HCl at 5170'.  Perfed 4755', 4811' 4822', 4877', 4910', 4914', 4940', 4944', 4948', 4958', 4958', 4962', 4966', 4974', 4978', 4982', 4996', 5000', 5004', 5008', 5012', 5016', 5020', 5024', 5032', 5154', 5158', and 5165', X 1 SPF, acidized with 1000 gallons 15% HCl. Dropped 42 balls and retrieved 24 balls. Fraced with 140,000 lbs sand and 70,000 gallons frac fluid. No breakdown pressure and AIR was 78 BPM. Drillable bridge plug set at 4700'. Pressure tested to 3000 psi, 0K. Perfed second stage 4520',4524', 4528', 4532', 4536', 4544', 4548', 4552', 4559', 4566', 4570', 4574', 4578', 4582', 4528', 4528', 4522', 4528', 4597', 4666', and 4650', x 1 S Dropped 30 balls. Breakdown pressure was 2800 psi. Retreived 13 balls. Fraced with 145,000 pounds sand in 72,500 gallons frac fluid AIR was 78 BPM. Cleaned sand to bridge plug at 4700'. Drilled bridge plug and pushed to sand at 5000'. Cleaned sand to plug back depth 5216'. Set 2-3/8" J-55 tubing at 5174'.	TEMPORARILY ABANDON			con	MMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
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ORIGINAL TITLE Area Regimeer DATE 6/16/77	Perfed 4755', 48 4966', 4974', 49 5154', 5158', ar retrieved 24 baldown pressure ar 3000 psi, OK. 1 4559', 4566', 49 Dropped 30 balls pounds sand in 7 4700'. Drilled	811' 978', nd 51 lls. nd AI Perfe 570', 3. E 72,50 brid	4822' 4982 .65', Frac R was d sec 4574	, 4877', 4910', 4914', 4 ', 4996', 5000', 5004', X 1 SPF, acidized with 1 ed with 140,000 lbs sand 78 BPM. Drillable brid ond stage 4520',4524', 4 ', 4578', 4582', 4586', own pressure was 2800 ps: lons frac fluid AIR way and pushed to sand at	940', 4944', 4948', 5008', 5012', 5016' 000 gallons 15% HGI and 70,000 gallons ge plug set at 4700 528', 4532', 4536', 4590', 4594', 4597' i. Retreived 13 ba as 78 BPM. Cleaned	, 4954', 4958', 4962', ', 5020', 5024', 5032', l. Dropped 42 balls and s frac fluid. No break- O'. Pressure tested to , 4544', 4548', 4552', ', 4646', and 4650', X 1 SPI alls. Fraced with 145,000 i sand to bridge plug at
ORIGINAL TITLE Area Regimeer DATE 6/16/77						
ORIGINAL TIBLE TO THE CONTROL OF THE STATE O	8. I hereby certify that the	inKorma	tion abov	e is true and complete to the best of my	knowledge and belief.	
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ORIGINAL TIBLE TO THE CONTROL OF THE STATE O	IGNED	$\leq$ in	-oh		Engineer	DATE _ CHE 177
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CONDITIONS OF APPROVAL, IF ANY: