

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004522142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name UPTEGROVE GAS COM
8. Well No. 1A
9. Pool name or Wildcat <i>Blanco manmade</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CATHODIC PROTECTION	
2. Name of Operator Amoco Production Company	
Attention: Julie Acevedo	
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6003	
4. Well Location Unit Letter : 1470 Feet From The South Line and 1190 Feet From The East Line Section 33 Township 32N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Cathodic protection well ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic protection well associated with the subject well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

RECEIVED

JUN 22 1993

OIL CON. DIV.  
DIST. 3

If you have any questions please call Julie Acevedo at 303-830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Julie Acevedo* TITLE Sr. Staff Assistant DATE 06-15-1993  
TYPE OR PRINT NAME Julie Acevedo TELEPHONE NO. (303) 830-6003

(This space for State Use)

APPROVED BY *Emilio Garza* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 23 1993  
CONDITIONS OF APPROVAL, IF ANY:

Julie

30.04.522/42

GROUND BED ABANDONMENT

WELL NAME: Uptegrove GC 1A  
LOCATION: Sec 33 T32 R10W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ft.
- 4) Pump \* sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD 220 ft.

Hole Dia. 6 1/4 inches.

Casing Dia. 7 inches

Casing Length 44 ft.

} UNKNOWN

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

WHERE dia. is in inches,  
TD is in feet

6 anodes in hole

105 ft 120 ft 135 ft 150 ft 165 ft 180 ft

JAB.GRA