

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004522142
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	UPTEGROVE GAS COM
8. Well No.	#1A
9. Pool name or Wildcat	BLANCO/MESAVERDE
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER CATHODIC PROTECTION
2. Name of Operator	Amoco Production Company
3. Address of Operator	P.O. Box 800 Denver Colorado 80201 (303) 830-4040
4. Well Location	Unit Letter : 1470 Feet From The South Line and 1190 Feet From The EAST Line Section 33 Township 32N Range 10W NMPM SAN JUAN County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CATHODIC PROTECTION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

UPTEGROVE GAS COM #1A

MIRUSU. DUG PIT. CUT OFF CSG. WELD ON 7" STUB. JETTED OPEN ENDED TO 20'. TOH. TIH W/ MULE TO 28'. C/O ROCKS FROM 28'-45' W/ N2 EQUIP. WASH OUT COKE BREEZE TO 128'. TOH W/ DP. TIH W/ AIR HAMMER TO 128'. DRL UP 4 ANODES TO 170'. TOH 3 TIMES TO CLEAN AIR HAMMER. TIH W/ AIR HAMMER. C/O FROM 170'-201'. TOH. TIH W/ AIR HAMMER & DRL UP ANODES FROM 201-222'. TOH. RDSU. RU COIL TBG UNIT. RIH TO 220'. PMP 74 SXS CMT TO SURF. LET CMT SET. CUPPED OFF W/ 4 SXS. INSTALL MARKER. CLEAN LOCATION. GROUND BED P&A.

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT DALLAS KALAHAR AT (303) 830-5129.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar /DMT TITLE BUSINESS ANALYST DATE 11-05-1993  
TYPE OR PRINT NAME DALLAS KALAHAR TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #7 DATE NOV - 9 1993  
CONDITIONS OF APPROVAL, IF ANY: