Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR ECEIVED

FORM APPROVED			
Budget Bur	eau No.	100	4-0135
Expires:			

DEPAR	OF LAND MANAGEMENT SEM	Expires: March 31, 1330
BUREAC	OF EMILE WATER	5. Lease Designation and Serial No.
CLINDRY NOT	SF-078604-A	
SUMPRIMO	Sale to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Do not use this form for propo	TION FOR PERMIT - " for such proposals.	
Use "APPLICA	TION FOR PERMIT - " for such proposals MINGTON, NM	
		7. If Unit or CA, Agreement Designation
1. Type of Well		8. Well Name and No.
Oil Gas Wall Other	Availabe	Leeper Gas Com C #1
2. Name of Operator	Attention:	9, API Well No.
Amoco Production Company	Sonia Prien	3004511142
3. Address and Telephone No.	(303) 830-4459	10. Field and Pool, or Exploratory Area
P.O. Box 800, Denver, Colorado	80201	Blanco Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description	11. County or Perish, State
	T 00M B 10M	
820'FSL 1850FWL	5ec. 54 / 62/1 / 1000	San Juan County, New Mexico
	ATE BOX(s) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
12. CHECK APPROPRI	TYPE OF ACTIO	NN
TYPE OF SUBMISSION	TIPE OF ACTIO	
	N⊠I	Change of Plane
	Abandonment	New Construction
Notice of Intent	Recompletion Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Subsequent Report	Altering Casing	Conversion to Injection
Final Abandonment Notice		Dispose Water
	(Note:	: Report results of multiple completion on Well Completion or npletion Report and Log form.)
13. Describe Proposed or Completed Operations	(Clearly state all purtinent details, and give pertinent dates, including estimated date of a systical depths for all markers and zones pertinent to this work.)*	Control of the Contro
Amoco Production Company	intends to plug and abandon the subject well.	
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Procedures will be mailed w	— ————————————————————————————————————	
		970 970
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OIL CON. DIV.

SEE ATTACHED FOR

A	P	P	R	0	V	E	U
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		Mrrii William
14.1 hereby certify that the foregoing is true and correct	Title	Staff Assistant Chy Hands 4-1994
Signed Aua Juan (This space for Federal or State office use)		ARPHONED
Approved by Conditions of approval, if any:	Title	MAR 19 1994
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will	fully to make to any department or a	deuth of the nuited States market Haldorid of Welding & Systematics of

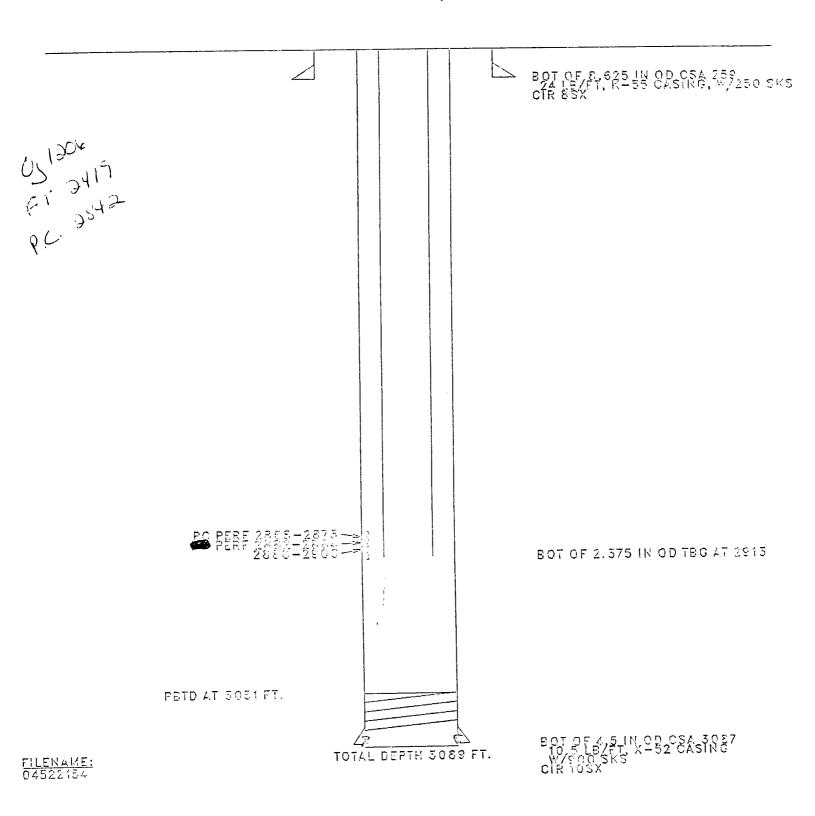
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PXA Procedures Leeper Gas Com C #1

- Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 2 3/8" tbg. NDWH. NUBOP. RIH with 2 3/8" workstring and cement retainer, set retainer at 2800'. Test casing integrity to 500#. Squeeze perfs at 2868' to 2906' with 51.010 cuft cement. Pull out of retainer and spot cement plug to surface with 375.90 cuft cement.
- 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 5. Turn over to John Schwartz for reclamation.
- 6. Rehabilitate location according to BLM or State requirements.

LEEPER WAS COM C #1 LOCATION, NS4 32N 10W SINGLE PC ORIGINAL COMPLETION 03/77 LAST FILE UPDATE 5/94 BY CSW



UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 1235 La Plata Highway Farmington, New Mexico 87401

Amehment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: / Leeper Gas Com C

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Weils on Federal and Indian Leases."
- 2. Mike Flaniken with the Farmington Office is to be accified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.